
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 8-K

Current Report

Pursuant to Section 13 or 15(d) of
the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): **March 2, 2016**

UR-ENERGY INC.
(Exact name of registrant as specified in its charter)

Canada
(State or other jurisdiction of
incorporation or organization)

001- 33905
(Commission
File Number)

Not applicable
(I.R.S. Employer
Identification Number)

10758 W Centennial Road, Suite 200
Littleton, Colorado
(Address of principal executive offices)

80127
(Zip code)

Registrant's telephone number, including area code: **(720) 981-4588**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 7.01 Regulation FD Disclosure.

On March 2, 2016, Ur-Energy held a teleconference and webcast to discuss its 2015 year-end results and provide an operational update, as was previously announced.

A copy of the presentation slides from the teleconference and webcast is attached hereto as Exhibit 99.1 and is incorporated herein by reference.

The information in this Current Report on Form 8-K, including the information set forth in Exhibit 99.1, is being furnished and shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934 (the “Exchange Act”), or otherwise subject to the liabilities of that section, nor shall it be deemed incorporated by reference in any filing by the company under the Securities Act of 1933 or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

Exhibit

No.	Description
99.1	Ur-Energy Year-End 2015 Teleconference and Webcast Presentation*

*These Exhibits are intended to be furnished to, not filed with, the SEC pursuant to General Instruction B.2 of Form 8-K.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: March 4, 2016

Ur-Energy Inc.

By: /s/ Penne A. Goplerud

Name: Penne A. Goplerud

Title: Corporate Secretary and General Counsel

EXHIBIT INDEX

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Ur-Energy 2015 Year End Teleconference and Webcast

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Disclaimer

This presentation contains "forward-looking statements," within the meaning of applicable securities laws, regarding events or conditions that may occur in the future. Such statements include without limitation the Company's ability to maintain steady-state operations; timing of making product deliveries; the technical and economic viability of Lost Creek (including the production and cost projections contained in the preliminary economic analysis of the Lost Creek Property); whether higher-than-expected headgrades will continue to be realized throughout Lost Creek; the ability to complete additional favorable uranium sales agreements and ability to reduce exposure to volatile market; the potential of exploration targets throughout the Lost Creek Property (including the continuing ability to expand resources); the further exploration, development and permitting of Company projects, including at Shirley Basin; the technical and economic viability of Shirley Basin (including the production and cost projections contained in the preliminary economic analysis of the Shirley Basin project); completion of (and timing for) regulatory approvals and other development at Shirley Basin; and the long term effects on the uranium market of events in Japan in 2011 including supply and demand projections; and whether a re-rating of the Company will occur with establishment of production credentials. These statements are based on current expectations that, while considered reasonable by management at this time, inherently involve a number of significant business, economic and competitive risks, uncertainties and contingencies. Numerous factors could cause actual events to differ materially from those in the forward-looking statements. Factors that could cause such differences, without limiting the generality of the following, include: risks inherent in exploration activities; volatility and sensitivity to market prices for uranium; volatility and sensitivity to capital market fluctuations; the impact of exploration competition; the ability to raise funds through private or public equity financings; imprecision in resource and reserve estimates; environmental and safety risks including increased regulatory burdens; unexpected geological or hydrological conditions; a possible deterioration in political support for nuclear energy; changes in government regulations and policies, including trade laws and policies; demand for nuclear power; weather and other natural phenomena; delays in obtaining or failures to obtain required governmental, environmental or other project approvals; and other exploration, development, operating, financial market and regulatory risks. Although Ur-Energy Inc. believes that the assumptions inherent in the forward-looking statements are reasonable, undue reliance should not be placed on these statements, which only apply as of the date of this presentation. Ur-Energy Inc. disclaims any intention or obligation to update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

Cautionary Note Regarding Projections: Similarly, this presentation also may contain projections relating to an extended future period and, accordingly, the estimates and assumptions underlying the projections are inherently highly uncertain, based on events that have not taken place, and are subject to significant economic, financial, regulatory, competitive and other uncertainties and contingencies beyond the control of Ur-Energy Inc. Further, given the nature of the Company's business and industry that is subject to a number of significant risk factors, there can be no assurance that the projections can be or will be realized. It is probable that the actual results and outcomes will differ, possibly materially, from those projected.

The attention of investors is drawn to the Risk Factors set out in the Company's Annual Report on Form 10-K, filed February 26, 2016, which is filed with the U.S. Securities and Exchange Commission on EDGAR (<http://www.sec.gov/edgar.shtml>) and the regulatory authorities in Canada on SEDAR (www.sedar.com).

Cautionary Note to U.S. Investors Concerning Estimates of Measured, Indicated or Inferred Resources: the information presented uses the terms "measured", "indicated" and "inferred" mineral resources. United States investors are advised that while such terms are recognized and required by Canadian regulations, the United States Securities and Exchange Commission does not recognize these terms. United States investors are cautioned not to assume that all or any part of measured or indicated mineral resources will ever be converted into mineral reserves. United States investors are also cautioned not to assume that all or any part of an inferred mineral resource exists, or is economically or legally mineable.

James A. Bonner, Ur-Energy Vice President, Geology, P. Geo., SME Registered Member and Qualified Person as defined by National Instrument 43-101, reviewed and approved the technical information contained in this presentation.

Ur-Energy At A Glance

- Lost Creek ISR Uranium Facility
Initiated Production 3Q 2013
 - *Produced 1,000,000th pound of U₃O₈ 2Q 2015*
 - *State of the art flagship project*
 - *Results demonstrate that Lost Creek is a reliable, low cost production center – “steady state” production*
- Resource Growth – Two 2015 Updates
 - Lost Creek Property net increase of 4.6 million lbs. Measured & Indicated resource
 - Resources from exploration drilling: 139,000lbs Measured & Indicated; 498,000lbs Inferred
- Realizing better sales prices through long term sales agreements
- Pathfinder - Shirley Basin, our Next Development
 - PEA Completed in January 2015
 - Application for permit filed 4Q 2015; work on other applications is underway



See Disclaimer re Forward-looking Statements and Projections (slide 2)

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Ur-Energy's Market Position

Share Capital & Cash Position

As of 12/31/2015	
Shares Outstanding	130.2M
Stock Options & RSUs	11.1M
Warrants	8.2M
Fully Diluted	149.5M
Shares Outstanding (2/25/16)	143.3M
Cash (2/25/2016)	US\$6.8M
Market Cap (2/29/2016)	US\$63.18M

Share Price (2/29/2016)	US\$0.47
52 Week Range	US\$0.44 - \$1.08
Avg. Daily Volume (3-mo URG & URE 2/29/2016)	~435,000

Member of S&P/TSX SmallCap Index

Geographical Distribution as of 6/30/15

United States	~65%
Canada	~19%
Other	~16%



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Sound Marketing Strategy / Sales Guidance



- Multiple long-term contracts spanning 2013-2021 timeframe, post Fukushima
 - ~3.1M lbs committed 2016 – 2021 (avg. price \$49.81/lb)
- De-risking by securing future revenue stream in an uncertain market
 - **2015**: 630,000 lbs U₃O₈ at avg. price of \$49.42/lb - \$31.1M gross revenues
 - **2016**: 662,000 lbs U₃O₈ at avg. price of \$47.58/lb - \$31.5M gross revenues
 - *Spot sales supplementing*

- Exclusive representation by Jim Cornell of NuCore Energy, LLC in negotiations of off-take purchase agreements

See Disclaimer re Forward-looking Statements and Projections (slide 2)

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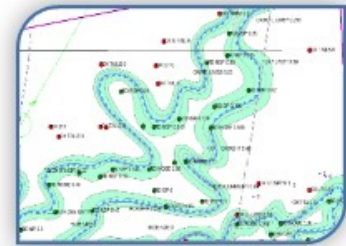
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Lost Creek Development Status

Field work minimized during winter months to optimize efficiency.

Drilling Status

- MU1 - 100% of original planned wells installed
- MU2 - Production well installation ongoing in first 3 header houses



Drill Mapping



Mine Unit 1

Mine Unit Construction Status

- MU1 Surface Construction
 - HH 1 through 12 complete and operating
 - HH 13 under construction
 - Pipeline and Powerline complete
 - Surface and Downhole construction ongoing
- MU2 Infrastructure Construction – underway in Q4 2015 with operations scheduled for later this year.



Interior of Header House

Lost Creek Production Results

U₃O₈ Production

	2015 Q1	2015 Q2	2015 Q3	2015 Q4	2015
Captured Lbs.	192k	207k	172k	212k	784k
Drummed Lbs.	177k	184k	177k	189k	727k
Shipped Lbs.	172k	180k	184k	182k	717k
HHS Operating	9	10	11	12	12
Avg. Grade	110 ppm	108 ppm	86 ppm	85 ppm	97 ppm

- All plant systems functional with maintenance occurring as necessary.
 - RO is idle until flow rates are elevated or restoration is initiated.
- Waste Water
 - Class V UIC water disposal under regulatory review – will allow for overall reduction in waste water to Class I UIC wells once incorporated.
 - Class I UIC disposal wells are available and utilized as necessary.
 - Storage ponds utilized as necessary for waste water storage.



Lost Creek Plant

Lost Creek Operational Results

Production

	2013	2014	2015
Lbs U ₃ O ₈ Captured	190K	596K	784K
Lbs U ₃ O ₈ Drummed	131K	548K	727K
Cash Cost*	\$21.98/lb	\$19.73/lb	\$16.27/lb

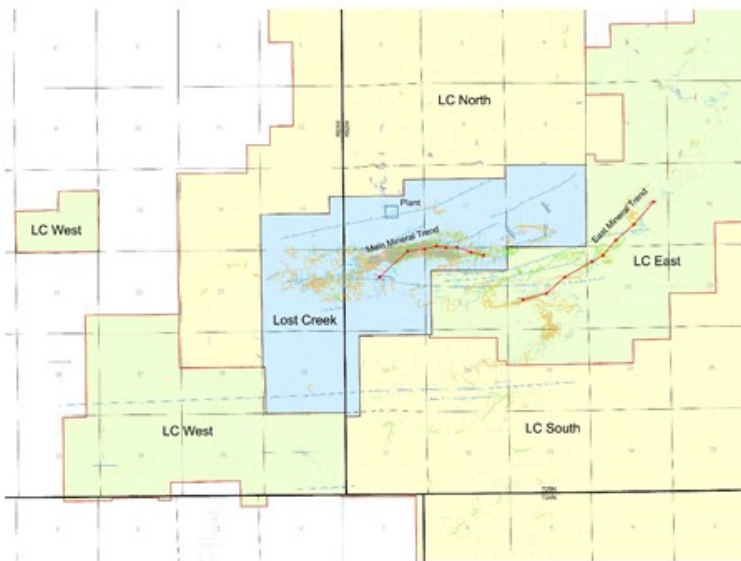
Revenues

	2013	2014	2015
Revenues(U ₃ O ₈)	\$5.7 million	\$26.5 million	\$41.8 million
Sales	90K lbs at \$62.92/lb	518K lbs at \$51.22/lb	925K lbs at \$45.20/lb

*Excludes severance and ad valorem taxes, which for 2015 averaged \$3.14 per pound

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Lost Creek Property Resource Replacement



Lost Creek Property

- In 2015, Ur-Energy substantially increased Lost Creek Property resources by adding 4.6 million lbs. of Measured & Indicated (M&I) Resources and 1.7 million lbs. of Inferred Resources
 - June 17, 2015 43-101 Technical Report disclosed an additional 1.5 million lbs. of net M&I Resources and 0.3 million lbs. of Inferred Resources
 - Subtracted out MU1 production
 - Lowered GT cut-off from 0.30 to 0.20
 - January 19, 2016 Preliminary Economic Assessment added another 3.1 million lbs. of M&I Resources and 1.4 million lbs. of Inferred Resources
 - Results of 2015 Exploration Program included in above reports

*Preliminary Economic Assessment for the Lost Creek Property, Sweetwater County, Wyoming prepared by TREC Inc. – January 19, 2016 (posted on SEDAR).

See Disclaimer re Forward-looking Statements and Projections (slide 2)

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January 19, 2016 Preliminary Economic Assessment

1. Based on drilling results of 138 pattern wells and 42 monitor wells and delineation drill holes from Mine Unit 2.
2. Results of second phase (59 drill holes) of 2015 Exploration Program
3. Application of 0.20 GT cutoff to all previously-identified resources for the Lost Creek Property.

Key Assumptions and Highlights:

- Current Lost Creek Property resources:
 - 8.03 million lbs. of Measured Resource
 - 5.22 million lbs. of Indicated Resource
 - 6.44 million lbs. of Inferred Resource
- 1,358,407 lbs. of uranium, produced from MU1 through September 30, 2015, were subtracted from resource base
- Life of Mine - production was extended 10 years, from 2021 (2013 PEA) to 2031

Summary of Economics

Economic Parameter	Pre-Income Tax
LoM OPEX	\$14.58
Total Cost per Pound	\$29.29
Production	13.8 million lbs.
Net Cash Flow	\$510.9 million
NPV (8%)	\$250.4 million
IRR	53.7%

The Lost Creek PEA is preliminary in nature, and includes inferred mineral resources that are considered too speculative geologically to have the economic considerations applied to them that would enable them to be categorized as mineral reserves. Mineral resources that are not mineral reserves do not have demonstrated economic viability. There is increased risk and uncertainty to commencing and conducting production without established mineral reserves that may result in economic and technical failure which may adversely impact future profitability. The estimated mineral recovery used in the Lost Creek PEA is based on recovery data from wellfield operations to date, as well as the Company's personnel and industry experience at similar facilities. There can be no assurance that recovery at this level will be achieved.

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Pathfinder Shirley Basin Project



**Preliminary Economic Assessment Shirley Basin Uranium Project, Carbon County, Wyoming prepared by Western Water Consultants, Inc., d/b/a WWC Engineering – January 27, 2015 (posted on SEDAR).*

Cautionary Statement: This Preliminary Economic Assessment is preliminary in nature and includes mineral resources. Mineral resources that are not mineral reserves do not have demonstrated economic viability. There is increased risk and uncertainty to commencing production without established mineral reserves that may result in economic and technical failure which may adversely impact future profitability. The estimated mineral recovery used in this Preliminary Economic Assessment is based on site-specific laboratory recovery data as well as URE personnel and industry experience at similar facilities. There can be no assurance that recovery of mineral resources at this level will be achieved. There is no certainty that the preliminary economic assessment will be realized.

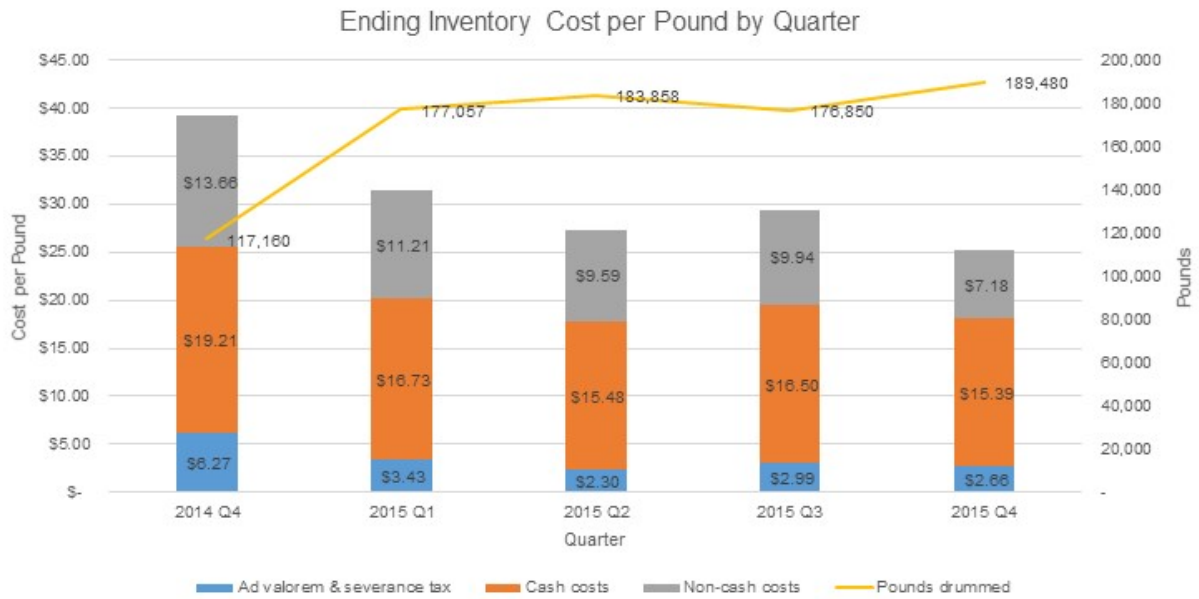
- Preliminary Economic Assessment analyses (pre-income tax):
 - 8.8 million pounds, shallow, high grade roll front deposit
 - Production of 6.3 million lbs.
 - Estimated operating cost of \$14.54/lb.
 - Estimated total cost per pound of \$31.26/lb.
 - NPV (8%) of \$146.0 million, IRR of 117.0% and estimated LoM net cash flow of \$215.9 million
- Application for Permit to Mine submitted to WDEQ Q4 2015
- Application for Source and Byproduct Material License will be complete Q1 2016

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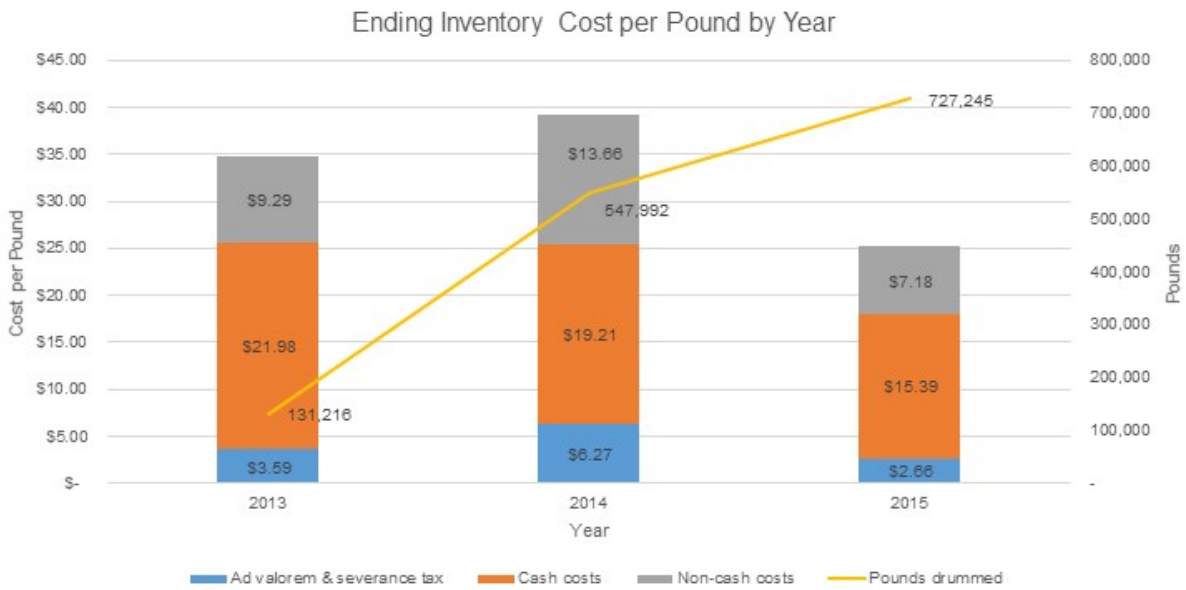
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Increasing Production and Decreasing Cost Per Pound



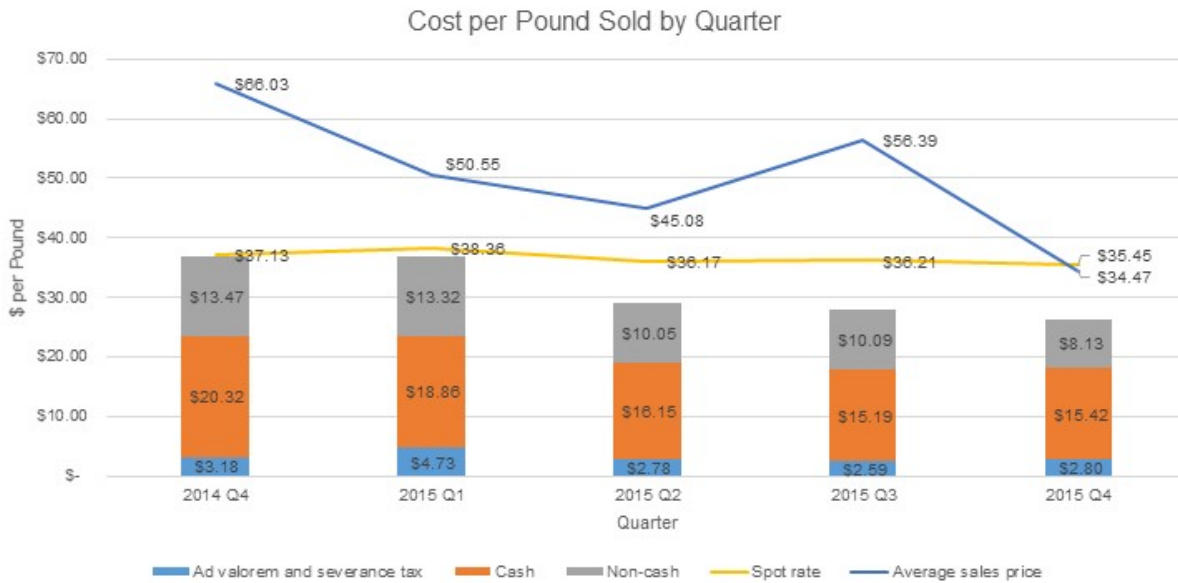
- Total Cost per Pound down \$4.20, or 14%, in Q4
- Cash Cost per Pound down \$1.11, or 7% in Q4

Annual Production and Cost per Pound



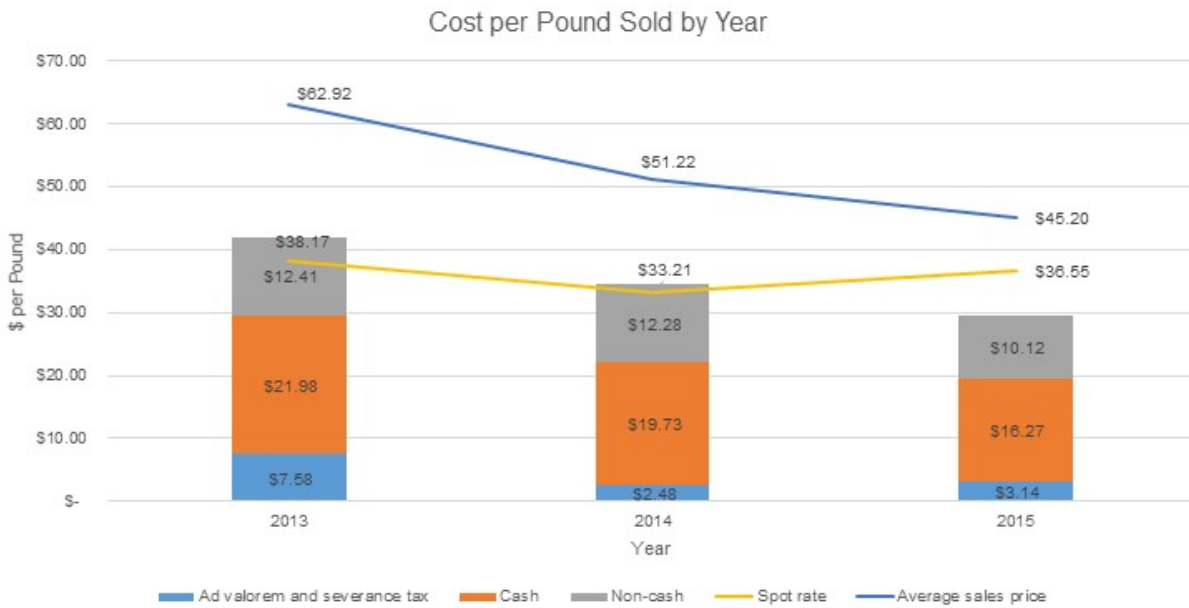
- Total Cost per Pound down \$13.91, or 36%, in 2015
- Cash Cost per Pound down \$3.82, or 20%, in 2015

Declining Cost per Pound Compared to Spot Prices



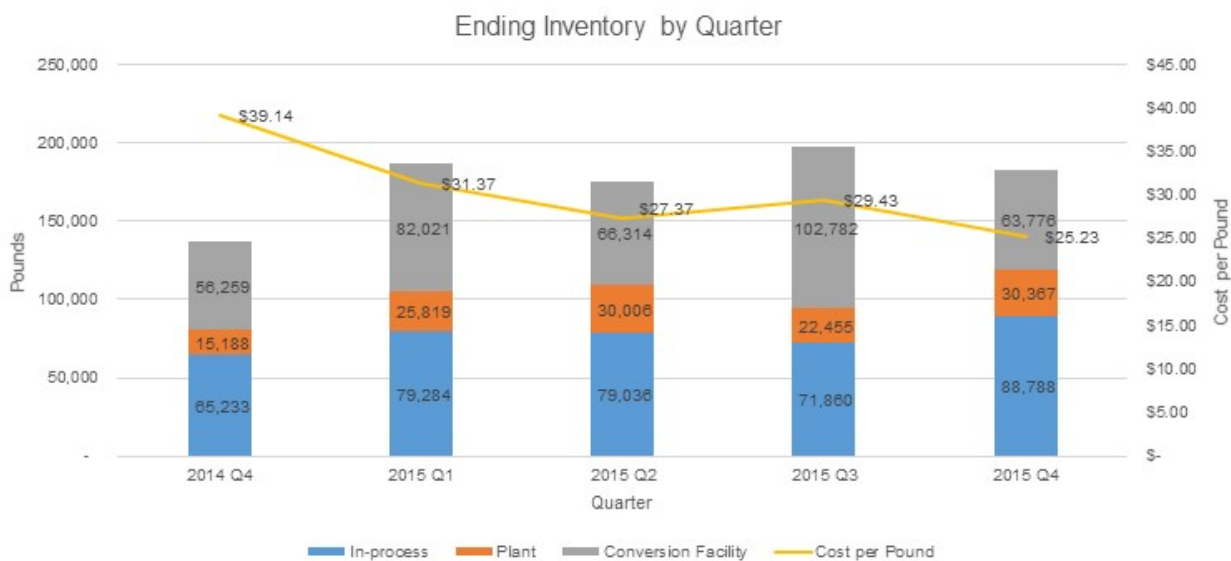
- Total Cost per Pound falling quarter-over-quarter (Q1 \$36.91, Q2 \$28.98, Q3 \$27.87, Q4 \$26.35)
- All-in costs below \$30

Annual Average Price and Cost per Pound Sold



- Total Cost per Pound down \$4.96, or 14%, in 2015
- Cash Cost per Pound down, \$3.46, or 18%, in 2015

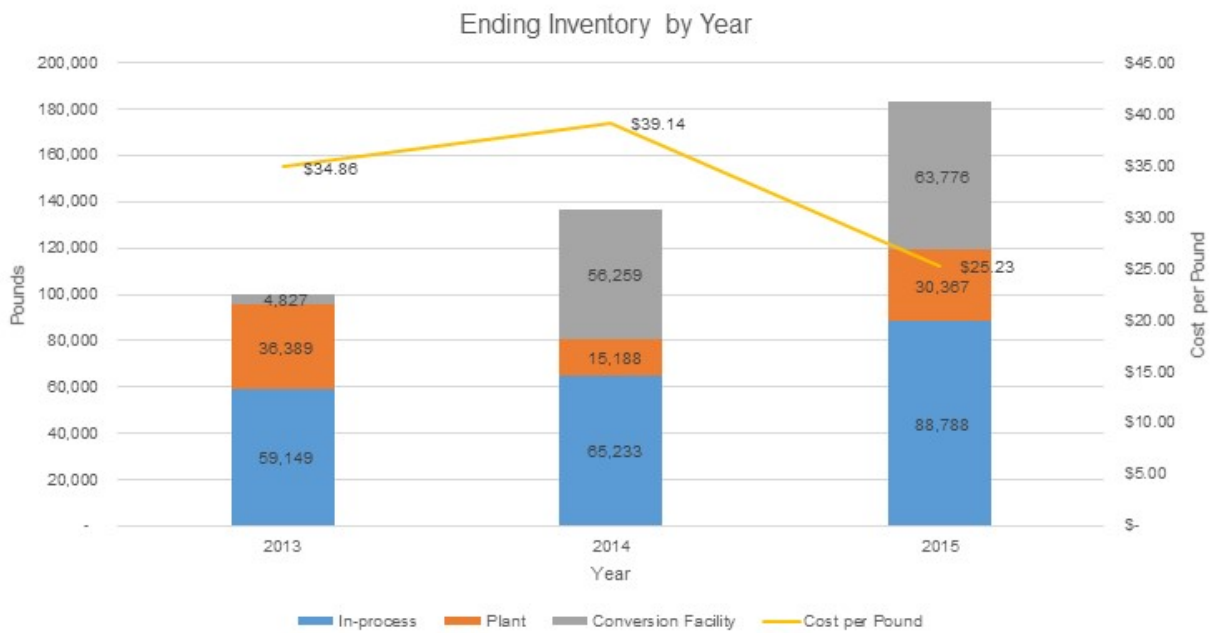
Inventory Increases While Cash Cost per Pound Remains Low



Increasing operational efficiencies (steady state) permits

- Building inventory
- Discretionary spot sales
- Low cash cost per pound in ending inventory (Q4 \$15.39 vs. Q3 \$16.50)


Annual Ending Inventory and Cost per Pound



- Building inventory year-on-year
- Cost per Pound down \$13.91, or 36%, in 2015



Additional Considerations

- Continued focus to attain company-wide cost savings
 - Long-term sales agreements
 - Multiple contracts through 2021
 - Very selective as to pricing that we will accept
 - Demonstrated Production Profile Growth
 - Lost Creek resources increased by 53% M&I and 36% Inferred in 2015
 - M & A activities
 - 2016 corporate priorities
 - Lost Creek: continue at steady-state; greater efficiencies
 - Complete Shirley Basin applications for permits / licenses
- 

Ur-Energy – The Right People. The Right Projects. Right Now!

For more information, please contact:

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