
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549**

FORM 8-K

Current Report

Pursuant to Section 13 or 15(d) of
the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): **May 11, 2016**

UR-ENERGY INC.

(Exact name of registrant as specified in its charter)

Canada
(State or other jurisdiction of
incorporation or organization)

001- 33905
(Commission
File Number)

Not applicable
(I.R.S. Employer
Identification Number)

10758 W Centennial Road, Suite 200
Littleton, Colorado
(Address of principal executive offices)

80127
(Zip code)

Registrant's telephone number, including area code: **(720) 981-4588**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 7.01 Regulation FD Disclosure.

On May 11, 2016, Ur-Energy held a teleconference and webcast to discuss its first quarter 2016 results and provide an operational update, as was previously announced.

A copy of the presentation slides from the teleconference and webcast is attached hereto as Exhibit 99.1 and is incorporated herein by reference.

The information in this Current Report on Form 8-K, including the information set forth in Exhibit 99.1, is being furnished and shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934 (the “Exchange Act”), or otherwise subject to the liabilities of that section, nor shall it be deemed incorporated by reference in any filing by the company under the Securities Act of 1933 or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

Exhibit

No.	Description
99.1	Ur-Energy First Quarter 2016 Teleconference and Webcast Presentation*

*These Exhibits are intended to be furnished to, not filed with, the SEC pursuant to General Instruction B.2 of Form 8-K.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: May 13, 2016

Ur-Energy Inc.

By: /s/ Penne A. Goplerud

Name: Penne A. Goplerud

Title: Corporate Secretary and General Counsel

EXHIBIT INDEX

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Ur-Energy 2016 Q1 Teleconference and Webcast

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Disclaimer

This presentation contains "forward-looking statements," within the meaning of applicable securities laws, regarding events or conditions that may occur in the future. Such statements include without limitation the Company's ability to maintain steady-state operations; ability to timely make product deliveries; the technical and economic viability of Lost Creek (including the production and cost projections contained in the preliminary economic analysis of the Lost Creek Property) and the ability to increase flow through modifications currently being made in header house 13; whether higher-than-expected head grades will continue to be realized throughout Lost Creek; the ability to complete additional favorable uranium sales agreements and ability to reduce exposure to volatile market; the potential of exploration targets throughout the Lost Creek Property (including the continuing ability to expand resources); the further exploration and development of Lost Creek and the ability to continue to grow resources throughout the property; the technical and economic viability of Shirley Basin (including the production and cost projections contained in the preliminary economic analysis of the Shirley Basin project); completion of (and timing for) regulatory approvals and other development at Shirley Basin and in other areas of the Lost Creek Property, as well as Class V permits and approvals; and the long term effects on the uranium market of events in Japan in 2011 including supply and demand projections. These statements are based on current expectations that, while considered reasonable by management at this time, inherently involve a number of significant business, economic and competitive risks, uncertainties and contingencies. Numerous factors could cause actual events to differ materially from those in the forward-looking statements. Factors that could cause such differences, without limiting the generality of the following, include: risks inherent in exploration activities; volatility and sensitivity to market prices for uranium; volatility and sensitivity to capital market fluctuations; the impact of exploration competition; the ability to raise funds through private or public equity financings; imprecision in resource and reserve estimates; environmental and safety risks including increased regulatory burdens; unexpected geological or hydrological conditions; a possible deterioration in political support for nuclear energy; changes in government regulations and policies, including trade laws and policies; demand for nuclear power; weather and other natural phenomena; delays in obtaining or failures to obtain required governmental, environmental or other project approvals; and other exploration, development, operating, financial market and regulatory risks. Although Ur-Energy Inc. believes that the assumptions inherent in the forward-looking statements are reasonable, undue reliance should not be placed on these statements, which only apply as of the date of this presentation. Ur-Energy Inc. disclaims any intention or obligation to update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

Cautionary Note Regarding Projections: Similarly, this presentation also may contain projections relating to an extended future period and, accordingly, the estimates and assumptions underlying the projections are inherently highly uncertain, based on events that have not taken place, and are subject to significant economic, financial, regulatory, competitive and other uncertainties and contingencies beyond the control of Ur-Energy Inc. Further, given the nature of the Company's business and industry that is subject to a number of significant risk factors, there can be no assurance that the projections can be or will be realized. It is probable that the actual results and outcomes will differ, possibly materially, from those projected.

The attention of investors is drawn to the Risk Factors set out in the Company's Annual Report on Form 10-K, filed February 26, 2016, which is filed with the U.S. Securities and Exchange Commission on EDGAR (<http://www.sec.gov/edgar.shtml>) and the regulatory authorities in Canada on SEDAR (www.sedar.com).

Cautionary Note to U.S. Investors Concerning Estimates of Measured, Indicated or Inferred Resources: the information presented uses the terms "measured", "indicated" and "inferred" mineral resources. United States investors are advised that while such terms are recognized and required by Canadian regulations, the United States Securities and Exchange Commission does not recognize these terms. United States investors are cautioned not to assume that all or any part of measured or indicated mineral resources will ever be converted into mineral reserves. United States investors are also cautioned not to assume that all or any part of an inferred mineral resource exists, or is economically or legally minable.

James A. Bonner, Ur-Energy Vice President, Geology, P. Geo., and Qualified Person as defined by National Instrument 43-101, reviewed and approved the technical information contained in this presentation.

Ur-Energy At A Glance

- Lost Creek Resource Growth – Two 2015 Updates
 - Net increase of 4.6 million lbs. Measured & Indicated resource
 - Resources from exploration drilling: 139,000lbs Measured & Indicated; 498,000lbs Inferred
- Realizing better sales prices through long term sales agreements
- Lost Creek ISR Uranium Facility Initiated Production 3Q 2013
 - Produced 1.73M pounds of U_3O_8 thru March 2016
 - Results demonstrate that Lost Creek is a reliable, low cost production center – “steady state” production
- Pathfinder - Shirley Basin, our Next Development
 - PEA Completed in January 2015
 - Application for permit to mine filed 4Q 2015; work on other applications underway



See Disclaimer re Forward-looking Statements and Projections (slide 2)

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Ur-Energy's Market Position

Share Capital & Cash Position

As of 03/31/2016
 Shares Outstanding 143.4M
 Stock Options & RSUs 9.5M
 Warrants 8.2M
 Fully Diluted 161.1M

Cash (05/05/2016) US\$4.1M
 Market Cap (05/09/2016) US\$71.7M

Share Price (05/09/2016) US\$0.50
 52 Week Range US\$0.44 - \$1.07
 Avg. Daily Volume ~327,000
 (3-mo URG & URE 05/09/2016)

Member of S&P/TSX SmallCap Index

Geographical Distribution as of 6/30/15

United States ~65%
 Canada ~19%
 Other ~16%



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Lost Creek Property Mineral Resource Growth 2011-2016



Increase in Resources Fukushima to Date 250%

Measured: 9.39 Mlbs eU₃O₈ (in 9.74 Mt @ 0.048%)¹
Indicated: 5.22 Mlbs eU₃O₈ (in 5.94 Mt @ 0.044%)
Inferred: 6.44 Mlbs eU₃O₈ (in 7.37 Mt @ 0.044%)

Based on grade cutoff of 0.02% eU₃O₈ and GT cutoffs of 0.2 and 0.3
¹Measured resources not reduced by the 1,358,000 lbs. produced from MU1

- Important to note that we are aggressively growing resources, not just replacing pounds produced

*Amended Preliminary Economic Assessment for the Lost Creek Property, Sweetwater County, Wyoming, February 8, 2016. (filed on SEDAR)
 See Disclaimer re Forward-looking Statements and Projections (slide 2)

Lost Creek Property Preliminary Economic Assessment

February 8, 2016

1. Based on drilling results of 138 pattern wells and 42 monitor wells and delineation drill holes from Mine Unit 2.
2. Results of second phase (59 drill holes) of 2015 Exploration Program
3. Application of 0.20 GT cutoff to all previously-identified resources for the Lost Creek Property.

Key Assumptions and Highlights:

- Current Lost Creek Property resources:
 - 8.03 million lbs. of Measured Resource
 - 5.22 million lbs. of Indicated Resource
 - 6.44 million lbs. of Inferred Resource
- 1,358,407 lbs. of uranium, produced from MU1 through September 30, 2015, were subtracted from resource base
- Life of Mine - production was extended 10 years, from 2021 (2013 PEA) to 2031

Summary of Economics

Economic Parameter	Pre-Income Tax
LoM OPEX	\$14.58
Total Cost per Pound	\$29.29
Production	13.8 million lbs.
Net Cash Flow	\$510.9 million
NPV (8%)	\$250.4 million
IRR	53.7%

The Lost Creek PEA is preliminary in nature, and includes inferred mineral resources that are considered too speculative geologically to have the economic considerations applied to them that would enable them to be categorized as mineral reserves. Mineral resources that are not mineral reserves do not have demonstrated economic viability. There is increased risk and uncertainty to commencing and conducting production without established mineral reserves that may result in economic and technical failure which may adversely impact future profitability. The estimated mineral recovery used in the Lost Creek PEA is based on recovery data from wellfield operations to date, as well as the Company's personnel and industry experience at similar facilities. There can be no assurance that recovery at this level will be achieved.

See Disclaimer re Forward-looking Statements and Projections (slide 2)

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Sound Marketing Strategy / Sales Guidance



- **Cash flow is King!**
- Multiple long-term contracts spanning 2013-2021 timeframe, post Fukushima
 - ~3.1M lbs committed 2016 – 2021 (avg. price \$49.81/lb)
- De-risking by securing future revenue stream in an uncertain market
 - **2015**: 630,000 lbs U_3O_8 at avg. price of \$49.42/lb - \$31.1M gross revenues
 - **2016**: 662,000 lbs U_3O_8 at avg. price of \$47.58/lb - \$31.5M gross revenues
 - *Spot sales supplementing*
- On cash basis, Lost Creek is realizing \$30+ margins in a sub-\$30 spot price environment
- Exclusive representation by Jim Cornell of NuCore Energy, LLC

See Disclaimer re Forward-looking Statements and Projections (slide 2)

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Lost Creek Development Status

Drilling

- MU1:
 - 100% of original planned wells installed
 - Modifying completions in Header House 13 to enhance flow
- MU2:
 - Excellent MU1 recoveries allow for deferred development
 - Monitor wells and pump testing complete
 - Cased well installation ongoing in first 3 header houses



Mine Unit 1

Mine Unit Construction

- MU1:
 - HHs 1 through 12 complete and operating
 - HH 13 coming online mid-May 2016
- MU2:
 - Fencing and access complete
 - Powerlines and pipelines partially complete



Interior of Header House

Lost Creek Production Results

U₃O₈ Production

	2016 Q1	2015 Q4	2015 Q3	2015 Q2
Captured Lbs.	159k	212k	172k	207k
Drummed Lbs.	174k	189k	177k	184k
Shipped Lbs.	182k	182k	184k	180k
HHS Operating	12	12	11	10
Avg. Grade	82 ppm	85 ppm	86 ppm	108 ppm



Lost Creek Plant



One Millionth Pound Drummed
June 15, 2015

- All plant systems functional with maintenance occurring as necessary.
 - RO is idle until flow rates are elevated or restoration is initiated.
- Waste Water
 - Class V UIC water disposal under regulatory review – will allow for overall reduction in waste water to Class I UIC wells once incorporated.
 - Class I UIC disposal wells are available and utilized as necessary.
 - Storage ponds utilized as necessary for waste water storage.

Lost Creek Operational Results

Uranium production

2013 YTD	2014 YTD	2015 YTD	2016 Q1
190K lbs captured	596K lbs captured	784K lbs captured	159K lbs captured
131K lbs drummed	548K lbs drummed	727K lbs drummed	174K lbs drummed
\$21.98/lb cash cost*	\$19.73/lb cash cost*	\$16.27/lb cash cost*	\$15.41/lb cash cost*

Falling Costs Year on Year

Down 17.5%

Revenues from operations

2013 YTD	2014 YTD	2015 YTD	2016 Q1
\$5.7 million	\$26.5 million	\$41.8 million	\$2.7 million
90K lbs at \$62.92/lb sold	518K lbs at \$51.22/lb sold	925K lbs at \$45.20/lb sold	75K lbs at \$36.12/lb sold

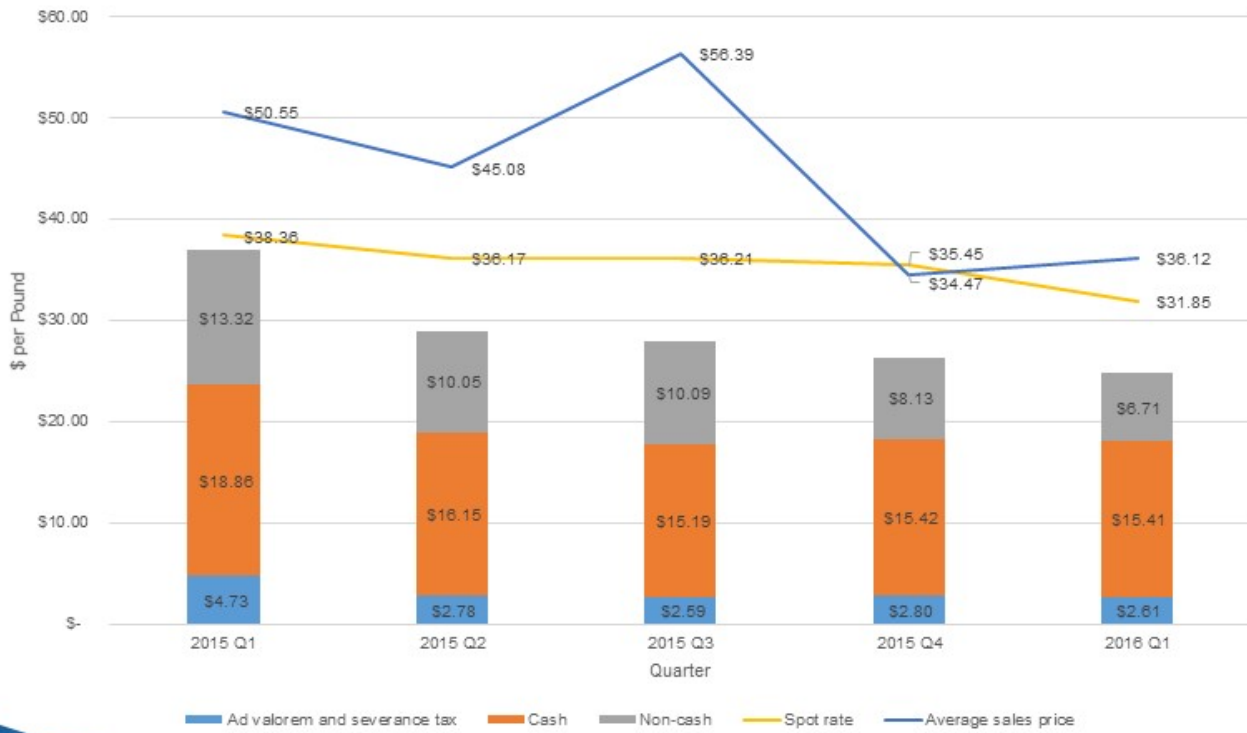
2015 Avg Contract Sales Price =
\$49.42/lb

- Ur-Energy has emerged as the lowest cost producer of all publicly traded companies worldwide

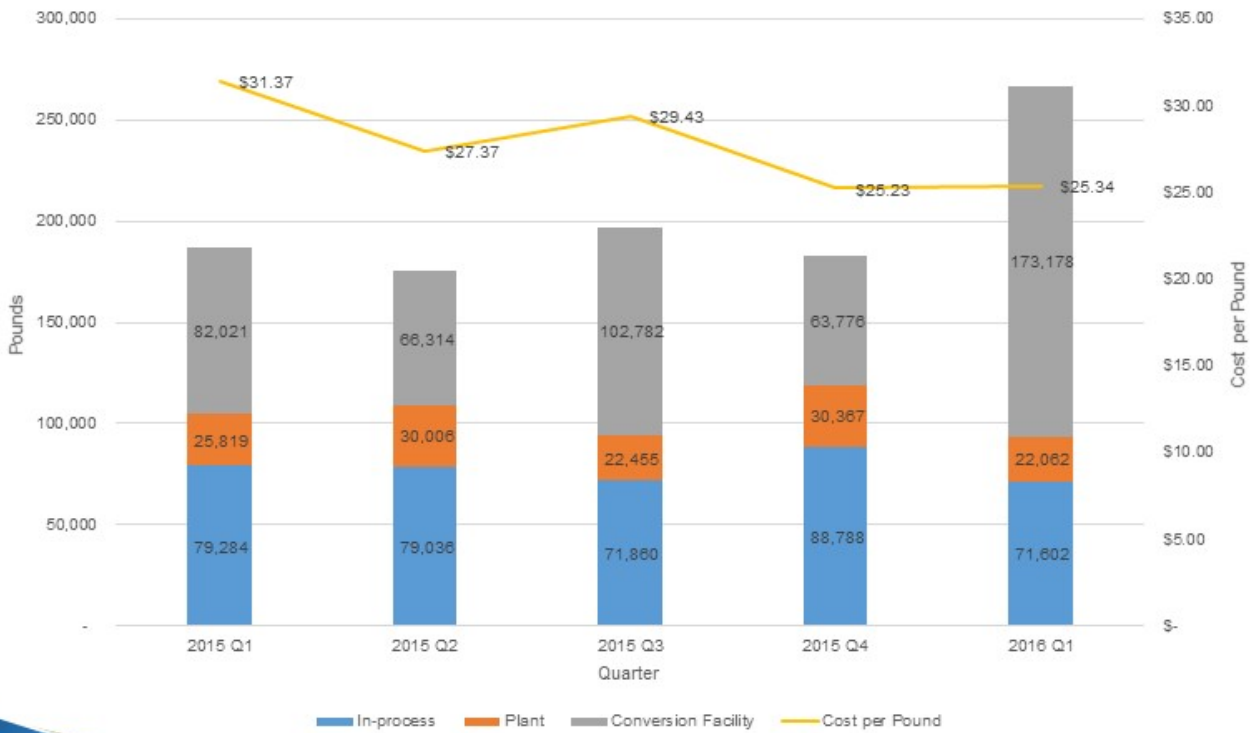
*Excludes severance and ad valorem taxes, which for 2014 averaged \$2.48 per pound and for 2015 averaged \$3.14 per pound

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Cost per Pound Sold by Quarter

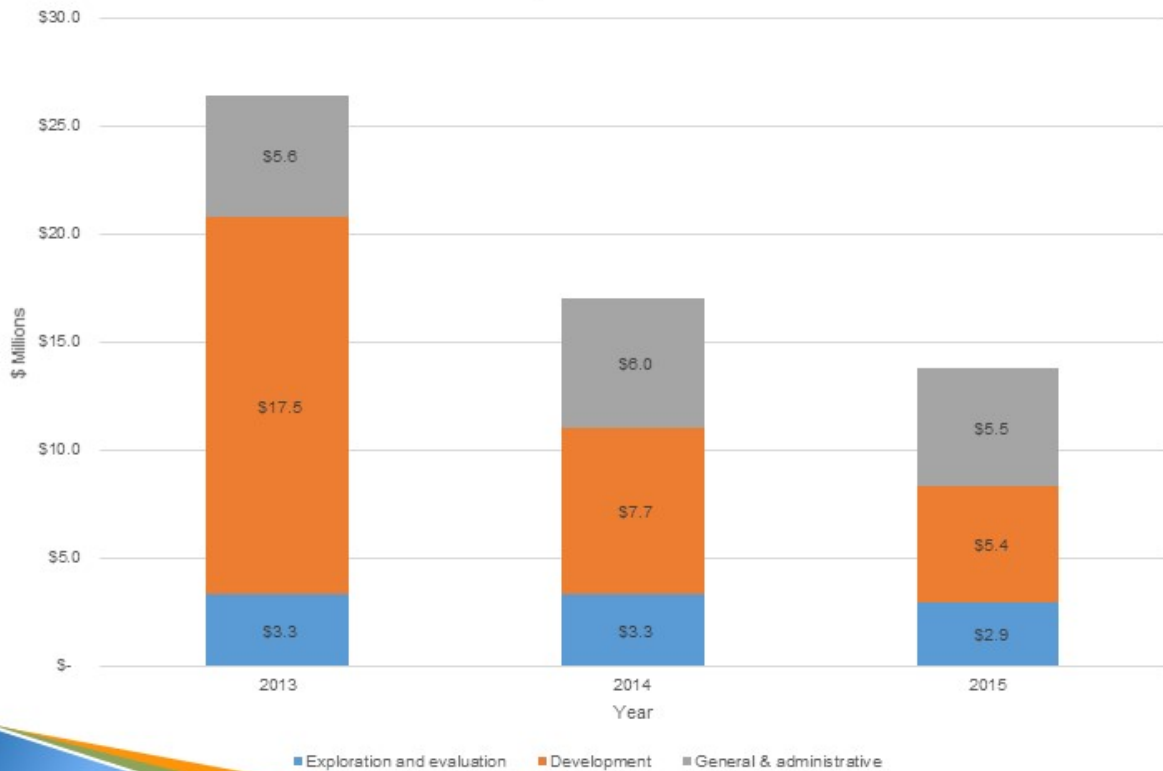


Ending Inventory by Quarter



■ In-process ■ Plant ■ Conversion Facility — Cost per Pound

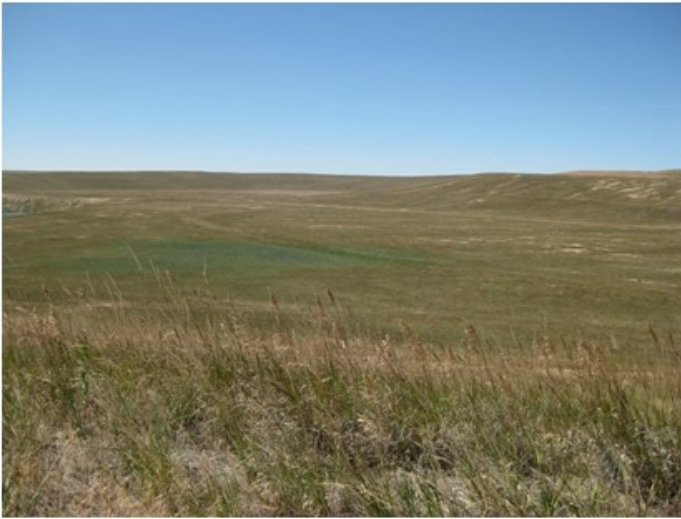
Operating Costs \$ millions



■ Exploration and evaluation ■ Development ■ General & administrative

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Pathfinder Shirley Basin Project



**Preliminary Economic Assessment Shirley Basin Uranium Project, Carbon County, Wyoming prepared by Western Water Consultants, Inc., d/b/a WWC Engineering – January 27, 2015 (posted on SEDAR).*

Cautionary Statement: This Preliminary Economic Assessment is preliminary in nature and includes mineral resources. Mineral resources that are not mineral reserves do not have demonstrated economic viability. There is increased risk and uncertainty to commencing production without established mineral reserves that may result in economic and technical failure which may adversely impact future profitability. The estimated mineral recovery used in this Preliminary Economic Assessment is based on site-specific laboratory recovery data as well as URE personnel and industry experience at similar facilities. There can be no assurance that recovery of mineral resources at this level will be achieved. There is no certainty that the preliminary economic assessment will be realized.


- Preliminary Economic Assessment analyses (pre-income tax):
 - 8.8 million pounds, shallow, high grade roll front deposit
 - Production of 6.3 million lbs.
 - Estimated operating cost of \$14.54/lb.
 - Estimated total cost per pound of \$31.26/lb.
 - NPV (8%) of \$146.0 million, IRR of 117.0% and estimated LoM net cash flow of \$215.9 million
- Application for Permit to Mine submitted to WDEQ Q4 2015
- Application for Source and Byproduct Material License is nearing completion

See Disclaimer re Forward-looking Statements and Projections (slide 2)

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Additional Considerations

- Continued focus to attain company-wide cost savings
 - Long-term sales agreements
 - Multiple contracts through 2021
 - Very selective as to pricing that we will accept
 - Demonstrated Production Profile Growth
 - Lost Creek resources increased by 53% M&I and 36% Inferred in 2015
 - M & A activities
 - 2016 corporate priorities
 - Lost Creek: continue at steady-state; greater efficiencies
 - Complete Shirley Basin applications for permits / licenses
- 

Ur-Energy – The Right People. The Right Projects. Right Now!

For more information, please contact:

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