
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 8-K

Current Report

Pursuant to Section 13 or 15(d) of
the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): **November 2, 2016**

UR-ENERGY INC.

(Exact name of registrant as specified in its charter)

Canada
(State or other jurisdiction of
incorporation or organization)

001- 33905
(Commission
File Number)

Not applicable
(I.R.S. Employer
Identification Number)

10758 W Centennial Road, Suite 200
Littleton, Colorado
(Address of principal executive offices)

80127
(Zip code)

Registrant's telephone number, including area code: **(720) 981-4588**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
-

Item 7.01 Regulation FD Disclosure.

On November 2, 2016, Ur-Energy held a teleconference and webcast to discuss its third quarter 2016 results and provide an operational update, as was previously announced.

A copy of the presentation slides from the teleconference and webcast is attached hereto as Exhibit 99.1 and is incorporated herein by reference.

The information in this Current Report on Form 8-K, including the information set forth in Exhibit 99.1, is being furnished and shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934 (the “Exchange Act”), or otherwise subject to the liabilities of that section, nor shall it be deemed incorporated by reference in any filing by the company under the Securities Act of 1933 or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

Exhibit

No.

Description

99.1

Ur-Energy Third Quarter 2016 Teleconference and Webcast Presentation*

*These Exhibits are intended to be furnished to, not filed with, the SEC pursuant to General Instruction B.2 of Form 8-K.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: November 2, 2016

Ur-Energy Inc.

By: /s/ Penne A. Goplerud

Name: Penne A. Goplerud

Title: Corporate Secretary and General Counsel

EXHIBIT INDEX

Exhibit No.	Description
99.1	Ur-Energy Third Quarter 2016 Teleconference and Webcast Presentation*

*These Exhibits are intended to be furnished to, not filed with, the SEC pursuant to General Instruction B.2 of Form 8-K.



Ur-Energy 2016 Q3 Teleconference and Webcast

NYSE MKT: URG • TSX: URE

Disclaimer

This presentation contains "forward-looking statements," within the meaning of applicable securities laws, regarding events or conditions that may occur in the future. Such statements include without limitation the Company's ability to maintain steady-state operations; ability to timely make product deliveries and realize anticipated revenues; the technical and economic viability of Lost Creek (including the production and cost projections contained in the preliminary economic analysis of the Lost Creek Property); whether higher-than-expected head grades will continue to be realized throughout Lost Creek; the ability to complete additional favorable uranium sales agreements and ability to reduce exposure to volatile market; the further exploration and development of Lost Creek and the ability to continue to grow resources throughout the property; the technical and economic viability of Shirley Basin (including the production and cost projections contained in the preliminary economic analysis of the Shirley Basin project); completion of (and timing for) regulatory approvals and other development at Shirley Basin and in other areas of the Lost Creek Property; and the long term effects on the uranium market of events in Japan in 2011 including supply and demand projections. These statements are based on current expectations that, while considered reasonable by management at this time, inherently involve a number of significant business, economic and competitive risks, uncertainties and contingencies. Numerous factors could cause actual events to differ materially from those in the forward-looking statements. Factors that could cause such differences, without limiting the generality of the following, include: risks inherent in exploration activities; volatility and sensitivity to market prices for uranium; volatility and sensitivity to capital market fluctuations; the impact of exploration competition; the ability to raise funds through private or public equity financings; imprecision in resource and reserve estimates; environmental and safety risks including increased regulatory burdens; unexpected geological or hydrological conditions; a possible deterioration in political support for nuclear energy; changes in government regulations and policies, including trade laws and policies; demand for nuclear power; weather and other natural phenomena; delays in obtaining or failures to obtain required governmental, environmental or other project approvals; and other exploration, development, operating, financial market and regulatory risks. Although Ur-Energy Inc. believes that the assumptions inherent in the forward-looking statements are reasonable, undue reliance should not be placed on these statements, which only apply as of the date of this presentation. Ur-Energy Inc. disclaims any intention or obligation to update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

Cautionary Note Regarding Projections: Similarly, this presentation also may contain projections relating to an extended future period and, accordingly, the estimates and assumptions underlying the projections are inherently highly uncertain, based on events that have not taken place, and are subject to significant economic, financial, regulatory, competitive and other uncertainties and contingencies beyond the control of Ur-Energy Inc. Further, given the nature of the Company's business and industry that is subject to a number of significant risk factors, there can be no assurance that the projections can be or will be realized. It is probable that the actual results and outcomes will differ, possibly materially, from those projected.

The attention of investors is drawn to the Risk Factors set out in the Company's Annual Report on Form 10-K, filed February 26, 2016, which is filed with the U.S. Securities and Exchange Commission on EDGAR (<http://www.sec.gov/edgar.shtml>) and the regulatory authorities in Canada on SEDAR (www.sedar.com).

Cautionary Note to U.S. Investors Concerning Estimates of Measured, Indicated or Inferred Resources: the information presented uses the terms "measured", "indicated" and "inferred" mineral resources. United States investors are advised that while such terms are recognized and required by Canadian regulators, the United States Securities and Exchange Commission does not recognize these terms. United States investors are cautioned not to assume that all or any part of measured or indicated mineral resources will ever be converted into mineral reserves. United States investors are also cautioned not to assume that all or any part of an inferred mineral resource exists, or is economically or legally minable.

James A Bonner, Ur-Energy Vice President, Geology, P.Geo., and Qualified Person as defined by National Instrument 43-101, reviewed and approved the technical information contained in this presentation.

Ur-Energy At A Glance

- Lost Creek Resource Growth
 - Near term resource growth will be realized through the development of Mine Unit 2
- Realizing better sales prices through long term sales agreements
 - Spot = \$18.75*; Term = \$35.50*
- Lost Creek ISR Uranium Facility Initiated Production 3Q 2013
 - Produced net 2.0M pounds of U₃O₈ thru Q3 2016
 - Results demonstrate that Lost Creek is a reliable, low cost production center – “steady state” production
- Pathfinder - Shirley Basin, our Next Development
 - Advancing application for State permit to mine
 - Work on other applications ongoing
 - Low cost to advance permitting



See Disclaimer re Forward-looking Statements and Projections (slide 2)
*October 31, 2016, average of Ux Consulting Company, LLC and Trade Tech, LLC

NYSE MKT: URG • TSX: URE

Ur-Energy's Market Position

Share Capital & Cash Position

As of 09/30/2016
 Shares Outstanding 143.6M
 Stock Options & RSUs 7.6M
 Warrants 8.2M
 Fully Diluted 159.4M

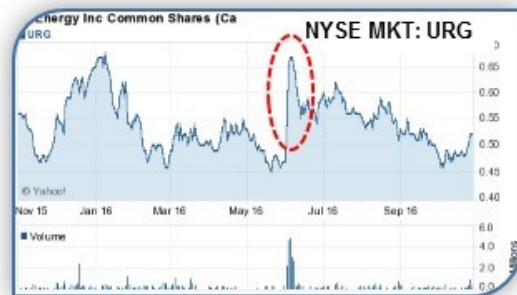
Cash (10/26/2016) US\$5.2M
 Market Cap (10/31/2016) US\$70.3M

Share Price (10/31/2016) US\$0.49
 52 Week Range US\$0.44 - \$.73
 Avg. Daily Volume ~295,000
 (3-mo URG & URE 10/31/2016)

Member of S&P/TSX SmallCap Index

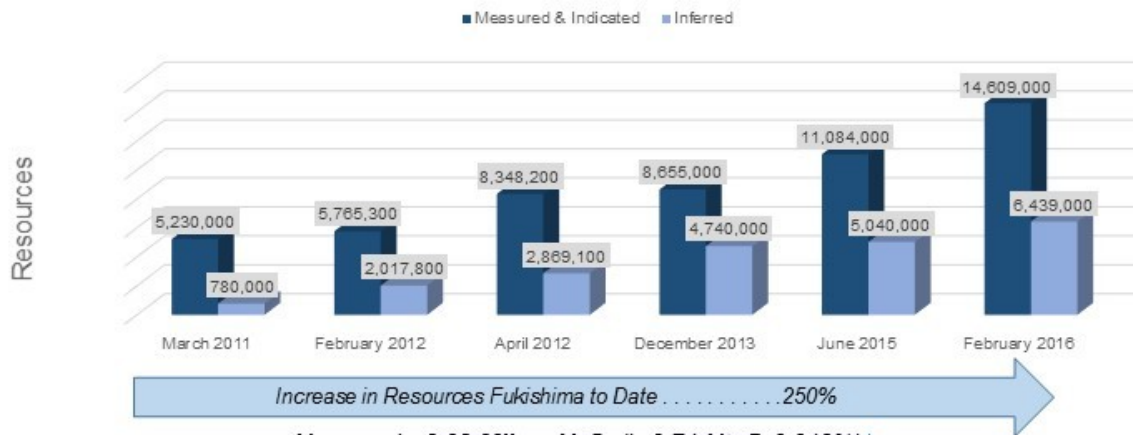
Geographical Distribution as of 6/30/16

United States ~65%
 Canada ~19%
 Other ~16%



NYSE MKT: URG • TSX: URE

Lost Creek Property Mineral Resource Growth 2011-2016



Measured: 9.39 Milbs eU₃O₈ (in 9.74 Mt @ 0.048%)¹
Indicated: 5.22 Milbs eU₃O₈ (in 5.94 Mt @ 0.044%)
Inferred: 6.44 Milbs eU₃O₈ (in 7.37 Mt @ 0.044%)

Based on grade cutoff of 0.02% eU₃O₈ and GT cutoffs of 0.2 and 0.3
¹Measured resources not reduced by the 1,358,000 lbs. produced from MU1

- Important to note that we have aggressively grown resources, we are not just replacing pounds produced

*Amended Preliminary Economic Assessment for the Lost Creek Property, Sweetwater County, Wyoming, February 8, 2016 (filed on SEDAR)
 See Disclaimer re Forward-looking Statements and Projections (slide 2)

Sound Marketing Strategy / Sales Guidance



- **Cash flow is King!**
- Multiple long-term contracts spanning 2013-2021 timeframe, post Fukushima
 - ~3.1M lbs committed 2016 – 2021
(avg. price \$49.81/lb)
- De-risking by securing future revenue stream in an uncertain market
 - **2015**: 630,000 lbs U₃O₈ at avg. price of \$49.42/lb - \$31.1M gross revenues
 - **2016**: 662,000 lbs U₃O₈ at avg. price of \$47.58/lb - \$31.5M gross revenues
 - *Spot sales have supplemented contract revenues*
- On cash basis, Lost Creek is realizing \$30+ margins in a sub-\$20 spot price environment
- Exclusive representation by Jim Cornell of NuCore Energy, LLC

See Disclaimer re Forward-looking Statements and Projections (slide 2)

NYSE MKT: URG • TSX: URE

6

Lost Creek Development Status

Drilling

- MU1:
 - 100% of original planned header house (HH) wells installed
- MU2:
 - Excellent MU1 recoveries allow for deferred development
 - Monitor wells and pump testing complete, data package submitted for approval
 - Wells cased in first 3 header houses
- **Lost Creek East**
 - Installed 6 monitor wells to support hydrologic testing for LCE Amendment

Mine Unit Construction

- MU1:
 - HH 13 completion and construction methods allowing for higher and more sustained flows
 - Modifying surface installations in MU1 HHs 1 through 12 to incorporate HH 13 operating techniques (70% complete)



Mine Unit 1

Lost Creek Operations Status

Wellfield

- MU1:
 - 13 header houses operating
 - Modifying surface installations to optimize unit production
 - Swabbing as necessary for flow maintenance



Lost Creek Wellfield

Processing Plant

- All plant systems functional with maintenance occurring as necessary
- Waste Water
 - Class V UIC water disposal systems installed and final testing underway – will allow for overall reduction in waste water to Class I UIC wells once incorporated
 - Class I UIC disposal wells are available and utilized as necessary



Lost Creek Plant

Lost Creek Production Results

U₃O₈ Production

	2016 Q3	2016 Q2	2016 Q1	2015 Q4
Captured Lbs.	142k	133k	159k	212k
Drummed Lbs.	146k	130k	174k	189k
Shipped Lbs.	150k	149k	182k	182k
HHs Operating	13	13	12	12
Avg. Grade	55 ppm	58 ppm	82 ppm	85 ppm



Lost Creek Plant



Yellowcake Shipment

Lost Creek Operational Results

Uranium Production and Cost

2013	2014	2015	2016 YTD thru Q3
190K lbs captured	596K lbs captured	784K lbs captured	434K lbs captured
131K lbs drummed	548K lbs drummed	727K lbs drummed	450K lbs drummed
\$21.98/lb cash cost*	\$19.73/lb cash cost*	\$16.27/lb cash cost*	\$16.91/lb cash cost*

Uranium Revenues From Production

2013	2014	2015	2016 YTD thru Q3
\$5.7 million	\$26.5 million	\$41.8 million	\$18.9 million
90K lbs at \$62.92/lb sold	518K lbs at \$51.22/lb sold	925K lbs at \$45.20/lb sold	462K lbs at \$40.95/lb sold

* Excludes severance and ad valorem taxes, which for 2015 averaged \$3.14 per pound

NYSE MKT: URG • TSX: URE

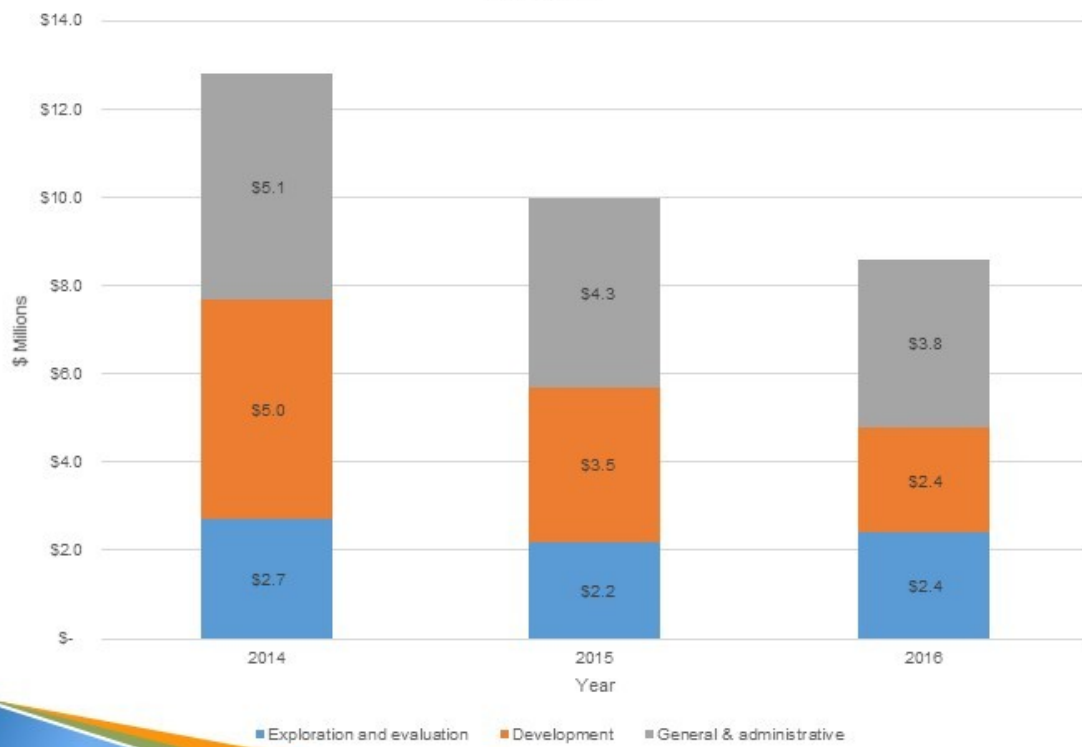
Cost per Pound Sold & Average Prices by Quarter



■ Ad valorem and severance tax
 ■ Cash
 ■ Non-cash
 — Average spot price
 — Average sales price

NYSE MKT: URG • TSX: URE

Operating Costs
Nine Months Ended September 30
\$ millions



2016 Estimated Revenues

	2016 Q1	2016 Q2	2016 Q3	2016 Q4	2016 YE
	<i>(Actual)</i>	<i>(Actual)</i>	<i>(Actual)</i>	<i>(Estimated)</i>	<i>(Estimated)</i>
Spot pounds	50,000	50,000	-	-	100,000
Spot price	\$ 34.50	\$ 27.00	\$ -	\$ -	\$ 30.75
Spot sales (\$000)	\$ 1,725	\$ 1,350	\$ -	\$ -	\$ 3,075
Contract pounds	25,000	137,000	200,000	100,000	462,000
Contract price	\$ 39.35	\$ 39.35	\$ 47.36	\$ 32.70	\$ 41.38
Contract sales (\$000)	\$ 984	\$ 5,391	\$ 9,471	\$ 3,270	\$ 19,116
Deferred revenue recognized (\$000)			\$ 2,588	\$ 2,498	\$ 5,086
Total revenue (\$000)	\$ 2,709	\$ 6,741	\$ 12,059	\$ 5,768	\$ 27,276



Additional Considerations

- Continued focus to attain company-wide cost savings
- Long-term sales agreements
 - Multiple contracts through 2021
 - Unlikely to accept additional agreements at current pricing
- 2016 corporate priorities
 - Lost Creek: continue at steady-state; greater efficiencies
 - Complete Shirley Basin applications for permits / licenses
- M & A activities
 - Consolidations: opportunities and of necessity
 - Acquisitions
 - Uranium space will shrink further

Ur-Energy – The Right People. The Right Projects. Right Now!

For more information, please contact:

Jeff Klenda, Chairman & Executive Director



By Mail:

Ur-Energy Corporate Office
10758 W. Centennial Rd., Suite 200
Littleton, CO 80127 USA

By Phone:

Office 720.981.4588
Toll-Free 866.981.4588
Fax 720.981.5643

By E-mail:

jeff.klenda@ur-energy.com

