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UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, D.C. 20549

**FORM 8-K**

Current Report

Pursuant to Section 13 or 15(d) of  
the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): **October 13, 2017**

**UR-ENERGY INC.**

(Exact name of registrant as specified in its charter)

**Canada**  
(State or other jurisdiction of  
incorporation or organization)

**001- 33905**  
(Commission  
File Number)

**Not applicable**  
(I.R.S. Employer  
Identification Number)

**10758 W Centennial Road, Suite 200**  
**Littleton, Colorado**  
(Address of principal executive offices)

**80127**  
(Zip code)

Registrant's telephone number, including area code: **(720) 981-4588**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (17 CFR §230.405) or Rule 12b-2 of the Securities Exchange Act of 1934 (17 CFR §240.12b-2).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

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**Item 2.02 Results of Operations and Financial Condition.**

On October 13, 2017, Ur-Energy Inc. issued a press release providing an operational update for the quarter ended September 30, 2017.

A copy of the press release is attached hereto as Exhibit 99.1 and is incorporated herein by reference.

The information in this Item 2.02 of this Current Report on Form 8-K, including the information set forth in Exhibit 99.1, is being furnished and shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934 (the “Exchange Act”), or otherwise subject to the liabilities of that section, nor shall it be deemed incorporated by reference in any filing by the company under the Securities Act of 1933 or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

**Item 9.01 Financial Statements and Exhibits.**

(d) Exhibits.

**Exhibit**

<b>No.</b>	<b>Description</b>
99.1	Press release of Ur-Energy Inc., dated October 13, 2017, providing an operational update for the quarter ended September 30, 2017.*

\* These Exhibits are intended to be furnished to, not filed with, the SEC pursuant to General Instruction B.2 of Form 8-K.

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**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: October 16, 2017

**Ur-Energy Inc.**

By: /s/ Penne A. Goplerud

Name: Penne A. Goplerud

Title: Corporate Secretary and General Counsel

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## EXHIBIT INDEX

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## Ur-Energy Provides 2017 Q3 Operational Results

Littleton, Colorado (PR Newswire – October 13, 2017) **Ur-Energy Inc. (NYSE American:URG, TSX:URE)** (the “Company” or “Ur-Energy”) is pleased to provide the following operational results for third quarter 2017.

### Highlights

<i>Lost Creek Operations</i>					
	<i>Units</i>	<i>2017 Q1</i>	<i>2017 Q2</i>	<i>2017 Q3</i>	<i>2017 YTD</i>
U <sub>3</sub> O <sub>8</sub> Captured	<i>('000 lbs)</i>	79.3	65.3	52.8	197.4
U <sub>3</sub> O <sub>8</sub> Dried & Drummed	<i>('000 lbs)</i>	74.4	70.8	48.4	193.6
U <sub>3</sub> O <sub>8</sub> Sold (produced)	<i>('000 lbs)</i>	50.0	31.0	180.0	261.0
U <sub>3</sub> O <sub>8</sub> Sold (purchased)	<i>('000 lbs)</i>	200.0	210.0	109.0	519.0
Average Flow Rate	<i>(gpm)</i>	2,403	2,378	2,188	2,322
U <sub>3</sub> O <sub>8</sub> Head Grade	<i>(mg/l)</i>	32	27	23	27

### Lost Creek Uranium Production and Sales

For the quarter, 52,812 pounds of U<sub>3</sub>O<sub>8</sub> were captured within the Lost Creek plant. 48,336 pounds of U<sub>3</sub>O<sub>8</sub> were packaged in drums and 36,797 pounds of U<sub>3</sub>O<sub>8</sub> drummed inventory were shipped out of the Lost Creek processing plant. At September 30, 2017, inventory at the conversion facility was approximately 17,813 pounds U<sub>3</sub>O<sub>8</sub>.

During the quarter, sales totaled \$11.7 million. There were no spot sales during the quarter. A total of 289,000 pounds was sold at an average sales price of \$40 per pound, which was 100% above the average spot price for the same period of \$20 per pound. Of this, 109,000 pounds were sold at an average price of \$35 per pound for cash proceeds of \$3.9 million. We purchased the pounds at a cost of \$20 per pound. The remaining 180,000 pounds were sold from Lost Creek production at a price of \$43 per pound, for cash proceeds of \$7.8 million.

### Lost Creek Anniversary and Development of Second Mine Unit

Lost Creek celebrated its fourth anniversary in operation in early August, having produced and delivered to customers more than 2,000,000 pounds at the time of that milestone, all from the first mine unit of the project.

Our drilling and other construction work to develop the first three header houses in Mine Unit 2 commenced in early April. This development work continued through the summer, largely on schedule, allowing us to bring the first header house online in late August. We currently anticipate that operation of the second header house will commence during Q4 and the third header house will come online early in 2018.

### Continuing Guidance for 2017

We do not currently anticipate any sales in Q4, as we have completed our contractual deliveries for the year. Our sales have totaled \$38.3 million this year. The Q4 production target for Lost Creek is between 65,000 and 75,000 pounds dried and drummed. Our production rate may be adjusted based on operational matters and other indicators in the market.

We will provide further guidance for the remainder of 2017 in our Form 10-Q, which is currently anticipated to be filed on Friday, October 27, 2017.

## About Ur-Energy

Ur-Energy is a uranium mining company operating the Lost Creek *in-situ* recovery uranium facility in south-central Wyoming. We have produced, packaged and shipped more than two million pounds from Lost Creek since the commencement of operations. Applications are under review by various agencies to incorporate our LC East project area into the Lost Creek permits, and we have begun to submit applications for permits and licenses to operate at our Shirley Basin Project. Ur-Energy is engaged in uranium mining, recovery and processing activities, including the acquisition, exploration, development and operation of uranium mineral properties in the United States. Shares of Ur-Energy trade on the NYSE American under the symbol "URG" and on the Toronto Stock Exchange under the symbol "URE." Ur-Energy's corporate office is in Littleton, Colorado; its registered office is in Ottawa, Ontario. Ur-Energy's website is [www.ur-energy.com](http://www.ur-energy.com).

FOR FURTHER INFORMATION, PLEASE CONTACT

Jeffrey Klenda, Chair and CEO  
866-981-4588  
[Jeff.Klenda@ur-energy.com](mailto:Jeff.Klenda@ur-energy.com)

### **Cautionary Note Regarding Forward-Looking Information**

This release may contain "forward-looking statements" within the meaning of applicable securities laws regarding events or conditions that may occur in the future (e.g., continuing results of Lost Creek operations; timing to bring the additional header houses online; the ability to meet production targets for fourth quarter; and whether adjustments of production rates will be necessary or appropriate) and are based on current expectations that, while considered reasonable by management at this time, inherently involve a number of significant business, economic and competitive risks, uncertainties and contingencies. Factors that could cause actual results to differ materially from any forward-looking statements include, but are not limited to, fluctuations in commodity prices; capital and other costs varying significantly from estimates; failure to establish estimated resources and reserves; the grade and recovery of uranium which is mined varying from estimates; production rates, methods and amounts varying from estimates; delays in obtaining or failures to obtain required governmental, environmental or other project approvals; inflation; delays in development and other factors described in the public filings made by the Company at [www.sedar.com](http://www.sedar.com) and [www.sec.gov](http://www.sec.gov). Readers should not place undue reliance on forward-looking statements. The forward-looking statements contained herein are based on the beliefs, expectations and opinions of management as of the date hereof and Ur-Energy disclaims any intent or obligation to update them or revise them to reflect any change in circumstances or in management's beliefs

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