

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

**FORM 6-K**

**Report of Foreign Private Issuer  
Pursuant to Rule 13a-16 or 15d-16  
of the Securities Exchange Act of 1934**

For the month of **July, 2011**

Commission File No.: **001-33905**

**UR-ENERGY INC.**

(Translation of registrant's name into English)

**10758 W. Centennial Road, Suite 200  
Littleton, Colorado 80127**

(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F.

Form 20-F  Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1): \_\_\_\_\_

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7): \_\_\_\_\_

Indicate by check mark whether by furnishing the information contained in this Form, the registrant is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes  No

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**FURNISHED HEREWITH**

<u>Exhibit</u>	<u>Description of Exhibit</u>
99.1	Unaudited Interim Consolidated Financial Statements
99.2	Management's Discussion and Analysis
99.3	CEO - Certification of Interim Filings
99.4	CFO - Certification of Interim Filings

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## Signatures

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

UR-ENERGY INC.

Date: July 29, 2011

By: /s/ Roger Smith

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Roger Smith  
Roger Smith, Chief Financial Officer

**Ur-Energy Inc.**  
(an Exploration Stage Company)  
Headquartered in Littleton, Colorado

**Unaudited Interim Consolidated Financial Statements**

**June 30, 2011**

(expressed in Canadian dollars)

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**Ur-Energy Inc.**  
(an Exploration Stage Company)  
**Unaudited Interim Consolidated Balance Sheets**

(expressed in Canadian dollars)

	June 30, 2011 \$	December 31, 2010 \$
<b>Assets</b>		
<b>Current assets</b>		
Cash and cash equivalents (note 3)	25,019,648	28,718,815
Short-term investments (note 3)	6,330,613	5,122,289
Marketable securities	26,250	93,375
Amounts receivable	25,879	19,025
Prepaid expenses	212,774	99,927
	31,615,164	34,053,431
<b>Bonding and other deposits</b> (note 4)	2,572,510	3,845,050
<b>Mineral properties</b> (note 5)	32,103,652	31,961,598
<b>Property and equipment</b> (note 6)	3,501,863	3,209,627
<b>Equity investments</b> (note 7)	2,936,459	2,936,459
	41,114,484	41,952,734
	72,729,648	76,006,165
<b>Liabilities and shareholders' equity</b>		
<b>Current liabilities</b>		
Accounts payable and accrued liabilities (note 8)	2,150,662	831,297
Asset retirement obligation (note 9)	491,330	503,101
	2,641,992	1,334,398
<b>Shareholders' equity</b> (note 10)		
Share Capital		
Class A preferred shares, without par value, unlimited shares authorized. No shares issued and outstanding	-	-
Common shares, without par value, unlimited shares authorized. Shares issued and outstanding: 103,600,853 at June 30, 2011 and 101,998,012 at December 31, 2010	160,333,915	155,247,469
Warrants	44,271	44,271
Contributed surplus	11,930,691	12,448,505
Deficit	(102,221,221)	(93,068,478)
	70,087,656	74,671,767
	72,729,648	76,006,165

*The accompanying notes are an integral part of these consolidated financial statements*

Approved by the Board of Directors

(signed) /s/ Jeffery T. Klenda, Director

(signed) /s/ Thomas Parker, Director

**Ur-Energy Inc.**  
(an Exploration Stage Company)  
**Unaudited Interim Consolidated Balance Sheets**

(expressed in Canadian dollars)

	<b>Three Months Ended June 30, 2011 \$</b>	<b>Three Months Ended June 30, 2010 \$</b>	<b>Six Months Ended June 30, 2011 \$</b>	<b>Six Months Ended June 30, 2010 \$</b>	<b>March 22, 2004 Through June 30, 2011 \$</b>
<b>Expenses</b>					
Exploration and evaluation	1,130,659	921,487	2,291,986	1,843,746	51,734,984
Development	700,935	791,027	1,455,387	2,353,420	22,499,298
General and administrative	2,862,778	1,269,047	4,768,906	2,588,587	37,005,647
Write-off of mineral properties	-	-	-	-	803,336
	<u>(4,694,372)</u>	<u>(2,981,561)</u>	<u>(8,516,279)</u>	<u>(6,785,753)</u>	<u>(112,043,265)</u>
<b>Interest income</b>	65,597	92,912	136,803	198,177	9,474,308
<b>Loss on equity investments (note 7)</b>	(6,629)	(10,770)	(26,725)	(13,396)	(74,012)
<b>Foreign exchange gain (loss)</b>	98,947	837,178	(685,250)	(150,787)	(181,230)
<b>Other income (loss)</b>	(9,912)	(12,000)	(61,292)	(12,750)	898,518
<b>Loss before income taxes</b>	(4,546,369)	(2,074,241)	(9,152,743)	(6,764,509)	(101,925,681)
<b>Recovery of future income taxes</b>	-	-	-	-	(295,540)
<b>Net loss and comprehensive loss for the period</b>	(4,546,369)	(2,074,241)	(9,152,743)	(6,764,509)	(102,221,221)
<b>Deficit - Beginning of period</b>	(97,674,852)	(81,340,658)	(93,068,478)	(76,650,390)	-
<b>Deficit - End of period</b>	<u>(102,221,221)</u>	<u>(83,414,899)</u>	<u>(102,221,221)</u>	<u>(83,414,899)</u>	<u>(102,221,221)</u>
Loss per common share:					
Basic and diluted	(0.05)	(0.02)	(0.09)	(0.07)	
Weighted average number of common shares outstanding:					
Basic and diluted	103,533,807	95,757,096	103,269,924	94,853,850	

*The accompanying notes are an integral part of these consolidated financial statements*

**Ur-Energy Inc.**  
(an Exploration Stage Company)  
**Unaudited Interim Consolidated Balance Sheets**

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(expressed in Canadian dollars)

	Capital Stock			Contributed		Shareholders'
	Shares	Amount	Warrants	Surplus	Deficit	Equity
	#	\$	\$	\$	\$	\$
<b>Balance, December 31, 2010</b>	101,998,012	155,247,469	44,271	12,448,505	(93,068,478)	74,671,767
Exercise of stock options	1,602,841	5,066,446	-	(1,773,490)	-	3,292,956
Adjustment to share issue costs	-	20,000	-	-	-	20,000
Stock based compensation	-	-	-	1,255,676	-	1,255,676
Net loss and comprehensive loss	-	-	-	-	(9,152,743)	(9,152,743)
<b>Balance, June 30, 2011</b>	<b>103,600,853</b>	<b>160,333,915</b>	<b>44,271</b>	<b>11,930,691</b>	<b>(102,221,221)</b>	<b>70,087,656</b>

*The accompanying notes are an integral part of these consolidated financial statements*

**Ur-Energy Inc.**  
(an Exploration Stage Company)  
**Unaudited Interim Consolidated Balance Sheets**

(expressed in Canadian dollars)

	Three Months Ended June 30, 2011 \$	Three Months Ended June 30, 2010 \$	Six Months Ended June 30, 2011 \$	Six Months Ended June 30, 2010 \$	March 22, 2004 Through June 30, 2011 \$
<b>Cash provided by (used in)</b>					
<b>Operating activities</b>					
Net loss for the period	(4,546,369)	(2,074,241)	(9,152,743)	(6,764,509)	(102,221,221)
<b>Items not affecting cash:</b>					
Stock based compensation	618,438	191,620	1,255,676	377,842	17,671,509
Amortization of capital assets	116,588	97,132	237,998	198,162	1,916,654
Provision for reclamation	-	2	-	7,295	544,700
Write-off of mineral properties	-	-	-	-	803,336
Foreign exchange loss (gain)	(98,947)	(841,829)	685,250	146,467	178,097
Gain on sale of assets	-	-	-	-	(1,071,081)
Non-cash exploration costs	-	-	-	-	2,726,280
Other expenses	15,750	12,000	67,125	12,750	4,748
<b>Change in non-cash working capital items:</b>					
Amounts receivable	937	(13,123)	(6,846)	(9,407)	(15,436)
Prepaid expenses	(71,774)	9,728	(115,320)	(69,185)	(225,887)
Accounts payable and accrued liabilities	1,092,967	(260,565)	1,363,397	(369,272)	2,051,546
	(2,872,410)	(2,879,276)	(5,665,463)	(6,469,857)	(77,636,755)
<b>Investing activities</b>					
Mineral property costs	(43,304)	(290,144)	(152,166)	(471,685)	(13,882,224)
Purchase of short-term investments	(3,552,840)	(7,518,724)	(5,771,814)	(13,987,427)	(189,589,556)
Sale of short-term investments	4,243,469	5,715,507	4,551,940	14,900,536	184,754,401
Decrease (increase) in bonding and other deposits	(452)	(773)	1,193,007	17,224	(2,901,734)
Payments from venture partner	-	-	-	-	146,806
Proceeds from sale of property and equipment	-	-	-	-	1,127,069
Purchase of capital assets	(103,944)	(577,870)	(530,234)	(730,266)	(5,428,538)
	542,929	(2,672,004)	(709,267)	(271,618)	(25,773,776)
<b>Financing activities</b>					
Issuance of common shares and warrants for cash	-	5,000,000	-	5,000,000	127,056,538
Share issue costs	-	(221,776)	-	(221,776)	(2,848,874)
Proceeds from exercise of warrants and stock options	136,590	6,541	3,292,956	6,541	25,381,536
Payment of New Frontiers obligation	-	-	-	-	(17,565,125)
	136,590	4,784,765	3,292,956	4,784,765	132,024,075
<b>Effects of foreign exchange rate changes on cash</b>	92,543	580,640	(617,393)	(168,274)	(3,593,896)
<b>Net change in cash and cash equivalents</b>	(2,100,348)	(185,875)	(3,699,167)	(2,124,984)	25,019,648
<b>Beginning cash and cash equivalents</b>	27,119,996	30,518,214	28,718,815	32,457,323	-
<b>Ending cash and cash equivalents</b>	25,019,648	30,332,339	25,019,648	30,332,339	25,019,648
<b>Non-cash financing and investing activities:</b>					
Common shares issued for properties	-	-	-	-	1,164,750

*The accompanying notes are an integral part of these consolidated financial statements*



(expressed in Canadian dollars)

## **1. Nature of operations**

Ur-Energy Inc. (the "Company") is an exploration stage junior mining company headquartered in Littleton, Colorado, engaged in the identification, acquisition, exploration, evaluation and development of uranium mineral properties located primarily in the United States with additional exploration interests in Canada. Due to the nature of the uranium mining methods to be used by the Company on the Lost Creek property, and the definition of "mineral reserves" under National Instrument 43-101 ("NI 43-101"), which uses the Canadian Institute of Mining ("CIM") Definition Standards, the Company has not determined whether the properties contain mineral reserves. However, the Company's March 16, 2011 NI 43-101 Technical Report on Lost Creek, "*Preliminary Assessment Lost Creek Property Sweetwater County Wyoming*," outlines the potential economic viability of the Lost Creek project, which is currently in the permitting process with state and federal regulators. The recoverability of amounts recorded for mineral properties is dependent upon the discovery of economically recoverable resources, the ability of the Company to obtain the necessary financing to develop the properties and upon attaining future profitable production from the properties or sufficient proceeds from disposition of the properties.

## **2. Significant accounting policies**

### **Basis of presentation**

Ur-Energy Inc. was incorporated on March 22, 2004 under the laws of the Province of Ontario. The Company continued under the Canada Business Corporations Act on August 8, 2006. These financial statements have been prepared by management in accordance with United States generally accepted accounting principles ("GAAP") and include all of the assets, liabilities and expenses of the Company and its wholly-owned subsidiaries Ur-Energy USA Inc., NFU Wyoming, LLC, Lost Creek ISR, LLC, NFUR Bootheel, LLC, Hauber Project LLC, NFUR Hauber, LLC, ISL Resources Corporation, ISL Wyoming, Inc. and CBM-Energy Inc. All inter-company balances and transactions have been eliminated upon consolidation. Ur-Energy Inc. and its wholly-owned subsidiaries are collectively referred to herein as the "Company".

For fiscal years commencing in 2011, most Canadian publicly listed companies transitioned to International Financial Reporting Standards ("IFRS") which is now the Canadian standard. An exception to this general rule exists for certain companies that are also U.S. Securities and Exchange Commission ("SEC") issuers where financial statements prepared in accordance with US GAAP would be acceptable, without reconciliation to IFRS. Because the Company's primary operations are in the United States and because its status with the SEC may eventually require its financial statements to be prepared in accordance with US GAAP, the Company elected to change its basis of accounting and financial reporting to comply with US GAAP effective January 1, 2011.

The Company has accounted for this change in presentation on a retroactive basis. The balance sheet amounts as of December 31, 2010, the comparative operating results for the three and six months ended June 30, 2010 and the cumulative operating results for the period from March 22, 2004 through December 31, 2010 were restated accordingly. A reconciliation of Canadian GAAP and US GAAP is included in Note 16 of the Company's financial statements as of December 31, 2010 and for the year then ended.

These unaudited interim consolidated financial statements do not conform in all respects to the requirements of generally accepted accounting principles for annual financial statements. The unaudited interim financial statements reflect all normal adjustments which in the opinion of management are necessary for a fair statement of the results for the periods presented. These unaudited interim consolidated financial statements should be read in conjunction with the audited annual consolidated financial statements for the year ended December 31, 2010.

Certain comparative figures have been reclassified to conform to the presentation adopted for the current period.

### **New Accounting Pronouncements**

On June 16, 2011, the FASB issued Accounting Standards Update (ASU) No. 2011-05, *Presentation of Comprehensive Income*, which amends Topic 200, *Comprehensive Income*, to facilitate the convergence of US GAAP with IFRS. ASU No. 2011-05 amendments (1) eliminate the option to present components of 'other comprehensive income' (OCI) in the statement of changes in shareholders' equity, and (2) permit presentation of total comprehensive income and components of net income in a single statement of comprehensive income, or in two separate, consecutive statements. ASU No. 2011-05 requires presentation of total net income and each component of net income; total comprehensive income and each component of other comprehensive income regardless of the choice of statement used, but disclosures are tailored to the choice of financial statement presentation – a single statement or two consecutive statements and presentation of reclassification adjustments for items transferred from OCI to net income on the face of the financial statements where the components of net income and the components of OCI are presented. The amendments do not change current treatment of items in OCI, transfer of items from OCI, or reporting items in OCI net of the related tax impact. ASU No. 2011-

**Ur-Energy Inc.**  
**(an Exploration Stage Company)**  
**Notes to Unaudited Interim Consolidated Financial Statements**  
**June 30, 2011**

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(expressed in Canadian dollars)

05 is effective for fiscal years and interim periods beginning after December 15, 2011. This guidance currently has no effect on the accounting or financial statement presentation by the Company.

On May 12, 2011, the FASB and the International Accounting Standards Board (IASB) issued guidance on fair value measurement and disclosure requirements outlined in IFRS 13, *Fair Value Measurement*, and Accounting Standards Update (ASU) No. 2011-04, *Fair Value Measurement (Topic 820)–Amendments to Achieve Common Fair Value Measurement and Disclosure Requirements in U.S. GAAP and IFRS*. The amendments do not require additional fair value measurements; they explain how to measure fair value, revised wording to ensure that ‘fair value’ has the same meaning in U.S. GAAP and IFRS, and harmonize disclosure requirements through two distinct amendments categories. The amendments in ASU No. 2011-04 must be applied prospectively effective during interim and annual periods beginning after Dec. 15, 2011.

**3. Cash and cash equivalents and short-term investments**

The Company’s cash and cash equivalents are composed of:

	<b>As at June 30, 2011 \$</b>	<b>As of December 31, 2010 \$</b>
Cash on deposit at banks	196,316	265,168
Guaranteed investment certificates	287,500	287,500
Money market funds	24,535,832	28,166,147
	<u>25,019,648</u>	<u>28,718,815</u>

The Company’s short term investments are composed of:

	<b>As at June 30, 2011 \$</b>	<b>As of December 31, 2010 \$</b>
Guaranteed investment certificates	5,351,480	5,122,289
Certificates of deposit	979,133	-
	<u>6,330,613</u>	<u>5,122,289</u>

Cash and cash equivalents and short term investments bear interest at annual rates ranging from 0.40% to 1.35% and mature at various dates up to June 28, 2012. The instruments with initial maturity over ninety days have been classified as short-term investments.

**4. Bonding and other deposits**

Bonding and other deposits consists of \$2,572,510 (December 31, 2010 – \$3,845,050) of reclamation bonds deposited with United States financial institutions as collateral to cover potential costs of reclamation related to properties. Bonding deposits are refundable, once the reclamation is complete and approved.

**Ur-Energy Inc.**  
**(an Exploration Stage Company)**  
**Notes to Unaudited Interim Consolidated Financial Statements**  
**June 30, 2011**

(expressed in Canadian dollars)

**5. Mineral properties**

	USA		Canada	Total
	Lost Creek \$	Other US Properties \$	Canadian Properties \$	\$
<b>Balance, December 31, 2010</b>	12,298,062	19,139,869	523,667	31,961,598
Acquisition costs	-	142,054	-	142,054
<b>Balance, June 30, 2011</b>	<u>12,298,062</u>	<u>19,281,923</u>	<u>523,667</u>	<u>32,103,652</u>

**United States**

*Lost Creek*

The Company acquired certain Wyoming properties when Ur-Energy USA Inc. entered into the Membership Interest Purchase Agreement (“MIPA”) with New Frontiers Uranium, LLC effective June 30, 2005. Under the terms of the MIPA, the Company purchased 100% of the issued and outstanding membership interests in NFU Wyoming, LLC. Assets acquired in this transaction include Lost Creek, other Wyoming properties and development databases. The 100% interest in NFU Wyoming was purchased for an aggregate consideration of \$24,515,832 (US\$20,000,000) plus interest.

A royalty on future production of 1.67% of the value of the uranium and any other minerals sold is in place with respect to 20 claims at Lost Creek.

**6. Property and equipment**

	As of June 30, 2011			As of December 31, 2010		
	Cost \$	Accumulated Amortization \$	Net Book Value \$	Cost \$	Accumulated Amortization \$	Net Book Value \$
Rolling stock	1,922,483	1,297,176	625,307	1,922,483	1,129,598	792,885
Machinery and equipment	296,233	238,715	57,518	296,233	212,475	83,758
Furniture, fixtures and leasehold improvements	74,992	41,872	33,120	74,992	37,958	37,034
Information Technology	570,123	396,723	173,400	557,998	358,810	199,188
Pre-construction costs	2,612,518	-	2,612,518	2,096,762	-	2,096,762
	<u>5,476,349</u>	<u>1,974,486</u>	<u>3,501,863</u>	<u>4,948,468</u>	<u>1,738,841</u>	<u>3,209,627</u>

**7. Equity investments**

In 2009, Crosshair Exploration & Mining (“Crosshair”), the other member of The Bootheel Project, LLC (the “Project”) completed its earn-in requirement by spending US\$3.0 million and now has a 75% interest in the Project with the Company retaining the other 25%. From the date of the earn-in, Crosshair is now required to fund 75% of the Project’s expenditures and the Company the remaining 25%. As the Company is no longer the controlling member of the Project, the Project is now accounted for using the equity accounting method with the Company’s proportionate share of the Project’s loss included in the Statement of Operations from the date of earn-in and the Company’s net investment reflected on the Balance Sheet.

Crosshair has announced its plans for a 2011 drill program and baseline monitoring at the project. Ur-Energy has elected to not participate financially in the 2011 program, subject to its reservation of all rights under the Project operating agreement.

(expressed in Canadian dollars)

#### 8. Accounts payable and accrued liabilities

Accounts payable and accrued liabilities consist of the following:

	As of June 30, 2011 \$	As of December 31, 2010 \$
Accounts payable	546,638	580,145
Severance payable	1,385,661	-
Vacation pay payable	151,570	182,404
Payroll and other taxes payable	66,793	68,748
	<u>2,150,662</u>	<u>831,297</u>

#### 9. Asset retirement obligation

The Company has recorded \$491,330 for asset retirement obligations (December 31, 2010 – \$503,101) which represents an estimate of costs that would be incurred to remediate the exploration and development properties. The retirement obligations recorded relate entirely to exploration and development drill holes, related monitor wells and site disturbance on the Company's U.S. properties.

#### 10. Shareholders' equity and capital stock

##### Authorized

The Company is authorized to issue an unlimited number of no-par common shares and an unlimited number of Class A preference shares with the rights, privileges and restrictions as determined by the Board of Directors at the time of issuance.

##### Stock options

In 2005, the Company's Board of Directors approved the adoption of the Company's stock option plan (the "Option Plan"). Eligible participants under the Option Plan include directors, officers and employees of the Company and consultants to the Company. Under the terms of the Option Plan, stock options generally vest with Option Plan participants as follows: 10% at the date of grant; 22% four and one-half months after grant; 22% nine months after grant; 22% thirteen and one-half months after grant; and, the balance of 24% eighteen months after the date of grant.

Activity with respect to stock options is summarized as follows:

	Options #	Weighted- average exercise price \$
<b>Outstanding, December 31, 2010</b>	5,665,568	1.79
Granted	1,487,874	2.87
Exercised	(1,602,841)	2.05
Forfeited	(173,833)	2.22
Expired	(200,000)	2.35
<b>Outstanding, June 30, 2011</b>	<u>5,176,768</u>	<u>1.98</u>

The exercise price of a new grant is set at the closing price for the stock on the Toronto Stock Exchange (TSX) from the day before so there is no intrinsic value as of the date of issue. The total fair value of shares vested during the three and six months ended June 30, 2011 was \$0.5 million and \$0.9 million, respectively.

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**June 30, 2011**

(expressed in Canadian dollars)

As of June 30, 2011, outstanding stock options are as follows:

Exercise price \$	Options outstanding				Options exercisable			Expiry
	Number of options	Weighted-average remaining contractual life (years)	Aggregate Intrinsic Value	Number of options	Weighted-average remaining contractual life (years)	Aggregate Intrinsic Value		
2.75	295,000	0.2	-	295,000	0.2	-	September 26, 2011	
4.75	30,000	0.9	-	30,000	0.9	-	May 15, 2012	
3.67	200,000	1.0	-	200,000	1.0	-	July 15, 2012	
3.00	437,500	1.1	-	437,500	1.1	-	August 9, 2012	
3.16	50,000	1.2	-	50,000	1.2	-	September 17, 2012	
2.98	50,000	1.3	-	50,000	1.3	-	October 5, 2012	
4.07	30,000	1.4	-	30,000	1.4	-	November 7, 2012	
1.65	750,000	1.9	-	750,000	1.9	-	May 8, 2013	
1.72	25,000	2.1	-	25,000	2.1	-	August 6, 2013	
0.71	455,389	2.6	382,527	455,389	2.6	382,527	February 9, 2014	
0.9	868,694	3.2	564,651	868,694	3.2	564,651	September 2, 2014	
0.81	615,441	3.7	455,426	482,231	3.7	356,851	March 5, 2015	
2.87	1,369,744	4.6	-	571,658	4.6	-	January 28, 2016	
<b>1.98</b>	<b>5,176,768</b>	<b>2.9</b>	<b>\$1,402,604</b>	<b>4,245,472</b>	<b>2.5</b>	<b>\$1,304,029</b>		

The aggregate intrinsic value in the preceding table represents the total pre-tax intrinsic value for stock options with an exercise price less than the Company's TSX closing stock price of \$1.55 as of June 30, 2011, the last trading day of the period, that would have been received by the option holders had they exercised their options as of that date. The total number of in-the-money stock options outstanding as of June 30, 2011 was 1,939,524. The total number of in-the-money stock options exercisable as of June 30, 2011 was 1,806,314.

**Restricted Share Units ("RSU")**

On May 7, 2010, the Company's Board of Directors approved the adoption of the Company's restricted share unit plan (the "RSU Plan"). Eligible participants under the RSU Plan include directors and employees of the Company. Under the terms of the RSU Plan, restricted share units vest with participants as follows: 50% on the first anniversary of the date of the grant and 50% on the second anniversary of the date of the grant.

Activity with respect to RSUs is summarized as follows:

	RSUs #	Weighted Average Grant Date Fair Value \$
<b>Unvested, December 31, 2010</b>	-	-
Granted	355,662	2.87
Forfeited	(78,553)	2.87
<b>Unvested, June 30, 2011</b>	<b>277,109</b>	<b>2.87</b>

On January 28, 2011, the Company granted 355,662 RSUs to its employees and directors. Upon vesting, the holder of an RSU will receive one Common Share, for no additional consideration, for each RSU held.

(expressed in Canadian dollars)

### Share-Based Compensation Expense

Stock-based compensation expense was \$0.6 million and \$0.2 million for the three months ended June 30, 2011 and 2010, respectively, and \$1.3 million and \$0.2 million for the six months ended June 30, 2011 and 2010, respectively.

As of June 30, 2011, there was approximately \$1.2 million of total unrecognized compensation expense (net of estimated pre-vesting forfeitures) related to unvested share-based compensation arrangements granted under the Option Plan and \$0.6 million under the RSU Plan. That expense is expected to be recognized over a weighted-average period of 1.1 years and 1.6 years, respectively.

Cash received from stock options exercised during the six months ended June 30, 2011 and 2010 was \$3.3 million and nil, respectively.

### Fair Value Calculations

The fair value of options granted during the six months ended June 30, 2011 was \$1.55. The fair values for the six months ended June 30, 2011 and 2010 was determined using the Black-Scholes option pricing model with the following assumptions:

	2011	2010
Expected option life (years)	3.25	3.12 - 3.14
Expected volatility	79%	81-82%
Risk-free interest rate	1.9%	1.7-1.9%
Forfeiture rate	4.4%	4.3%
Expected dividend rate	0%	0%

The Company estimates expected volatility using daily historical trading data of the Company's Common Shares, because this method is recognized as a valid method used to predict future volatility. The risk-free interest rates are determined by reference to Canadian Treasury Note constant maturities that approximate the expected option term. The Company has never paid dividends and currently has no plans to do so.

Stock-based compensation expense is recognized net of estimated pre-vesting forfeitures, which results in recognition of expense on options that are ultimately expected to vest over the expected option term. Forfeitures were estimated using actual historical forfeiture experience.

Although the estimated fair values of stock options are determined as outlined above, these estimates are based on assumptions regarding a number of highly complex and subjective variables, including the Company's stock price volatility over the expected terms of the awards, estimates of the expected option terms, including actual and expected option exercise behaviors and estimates of pre-vesting forfeitures. Changes in any of these assumptions could materially affect the estimated value of stock options and, therefore the valuation methods used may not provide the same measure of fair value observed in a willing buyer/willing seller market transaction.

The fair value used for the RSUs issued in January 2011 was \$2.87 per unit which was the closing price of the stock on the TSX as of the day preceding the grant of the units.

## 11. Financial instruments

The Company's financial instruments consist of cash and cash equivalents, short-term investments, marketable securities, amounts receivable, bonding and other deposits and accounts payable. The Company is exposed to risks related to changes in foreign currency exchange rates, interest rates and management of cash and cash equivalents and short term investments. See the table in Note 3 for the composition of the Company's cash and cash equivalents.

(expressed in Canadian dollars)

**Fair Value Measurements**

Accounting Standards Codification (ASC) 820 establishes a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements). The three levels of the fair value hierarchy under ASC 820 are described below:

Level 1: Quoted prices for identical instruments in active markets;

Level 2: Quoted prices for similar instruments in active markets; quoted prices for identical or similar instruments in markets that are not active; and model-derived valuations in which all significant inputs and significant value drivers are observable in active markets; and

Level 3: Prices or valuation techniques requiring inputs that are both significant to the fair value measurement and unobservable (supported by little or no market activity).

The following table sets forth the Company's financial assets measured at fair value on a recurring basis (at least annually) by level within the fair value hierarchy.

	<b>Fair Value as of June 30, 2011</b>			
	<b>Total</b>	<b>Level 1</b>	<b>Level 2</b>	<b>Level 3</b>
	\$	\$	\$	\$
<b>Assets:</b>				
Money market investments (1)	24,535,832	24,535,832	-	-
Guaranteed investment certificates (2)	5,638,980	3,542,412	2,096,568	-
Certificates of deposit (2)	979,133	979,133	-	-
Marketable equity securities (3)	26,250	26,250	-	-
	<u>31,180,195</u>	<u>29,083,627</u>	<u>2,096,568</u>	<u>-</u>

	<b>Fair Value as at December 31, 2010</b>			
	<b>Total</b>	<b>Level 1</b>	<b>Level 2</b>	<b>Level 3</b>
	\$	\$	\$	\$
<b>Assets:</b>				
Money market investments (1)	28,166,147	28,166,147	-	-
Guaranteed investment certificates (2)	5,409,789	3,522,289	1,887,500	-
Marketable equity securities (3)	93,375	93,375	-	-
	<u>33,669,311</u>	<u>31,781,811</u>	<u>1,887,500</u>	<u>-</u>

(1) Included in *Cash and cash equivalents* in the Company's consolidated balance sheets.

(2) Included in *Cash and cash equivalents* or *Short-term investments* in the Company's consolidated balance sheets depending on the original term of the Certificate.

(3) Included in *Marketable securities* in the Company's consolidated balance sheets.

The Company's money market accounts which are invested directly with financial institutions and guaranteed investment certificates which are actively traded by dealers or brokers are classified within Level 1 of the fair value hierarchy. Guaranteed investment certificates and certificates of deposit which are purchased directly from banks are classified within Level 2 of the fair value hierarchy.

(expressed in Canadian dollars)

### **Credit risk**

Financial instruments that potentially subject the Company to concentrations of credit risk consist of cash and cash equivalents, short term investments and bonding deposits. The Company's cash equivalents and short-term investments consist of Canadian dollar and U.S. dollar denominated guaranteed investment certificates and certificates of deposits. These instruments are maintained at financial institutions in Canada and the United States. Of the amount held on deposit at June 30, 2011, approximately \$0.6 million is covered by either the Canada Deposit Insurance Corporation or the United States Federal Deposit Insurance Corporation. There is approximately \$30.8 million at risk should the financial institutions with which these amounts are invested be rendered insolvent. As at June 30, 2011, the Company does not consider any of its financial assets to be impaired.

### **Liquidity risk**

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due.

The Company manages liquidity risk through regular cash flow forecasting of cash requirements to fund exploration and development projects and operating costs.

As at June 30, 2011, the Company's financial liabilities consisted of trade accounts payable of \$2,150,662, all of which are due within normal trade terms of generally 30 to 60 days.

### **Market risk**

Market risk is the risk to the Company of adverse financial impact due to changes in the fair value or future cash flows of financial instruments as a result of fluctuations in interest rates and foreign currency exchange rates. Market risk arises as a result of the Company incurring a significant portion of its expenditures and a significant portion of its cash equivalents and short-term investments in U.S. dollars, and holding cash equivalents and short term investments which earn interest.

#### *Interest rate risk*

Financial instruments that expose the Company to interest rate risk are its cash equivalents and short term investments. The Company's objectives for managing its cash and cash equivalents are to maintain sufficient funds on hand at all times to meet day to day requirements and to place any amounts which are considered in excess of day to day requirements on short-term deposit with the Company's financial institutions so that they earn interest. When placing amounts of cash and cash equivalents on short-term deposit, the Company only uses financial institutions studied by the Company for financial stability (measured by independent rating services and reviews of the entity's financial statements, where appropriate) and approved by the Treasury and Investment Committee of the Board of Directors.

#### *Currency risk*

The Company incurs expenses and expenditures in Canada and the United States and is exposed to risk from changes in foreign currency rates. In addition, the Company holds financial assets and liabilities in Canadian and U.S. dollars. The Company does not utilize any financial instruments or cash management policies to mitigate the risks arising from changes in foreign currency rates.

At June 30, 2011, the Company had cash and cash equivalents, short term investments and bonding deposits of approximately US\$26.0 million (US\$29.4 million as at December 31, 2010) and had accounts payable of US\$2.0 million (US\$0.8 million as at December 31, 2010) which were denominated in U.S. dollars.

#### *Sensitivity analysis*

The Company has completed a sensitivity analysis to estimate the impact that a change in foreign exchange rates would have on the net loss of the Company, based on the Company's net U.S. dollar denominated assets and liabilities at period end. This sensitivity analysis assumes that changes in market interest rates do not cause a change in foreign exchange rates. This sensitivity analysis shows that a change of +/- 10% in U.S. dollar foreign exchange rate would have a +/- \$1.2 million impact on net loss for the six months ended June 30, 2011. This impact is primarily as a result of the Company having cash and investment balances denominated in U.S. dollars and U.S. dollar denominated trade accounts payables. The financial position of the Company may vary at the time that a change in exchange rates occurs causing the impact on the Company's results to differ from that shown above.

The Company has also completed a sensitivity analysis to estimate the impact that a change in interest rates would have on the net loss of the Company. This sensitivity analysis assumes that changes in market foreign exchange rates do not cause a change in interest rates. This sensitivity analysis shows that a change of +/- 100 basis points in interest rate would have a +/- \$0.2 million impact on net



(expressed in Canadian dollars)

loss for the six months ended June 30, 2011. The Company's average interest rate for the period was 0.77% which is less than 100 basis points. This impact is primarily as a result of the Company having cash and short-term investments invested in interest bearing accounts. The financial position of the Company may vary at the time that a change in interest rates occurs causing the impact on the Company's results to differ from that shown above.

## **12. Commitments**

Rent expense under lease agreements totaled \$0.1 million and \$0.2 million for the three months ended June 30, 2011 and 2010 respectively, and \$0.1 million and \$0.2 million for the six months ended June 30, 2011 and 2010 respectively.

Although construction of the Lost Creek plant will not begin until receipt of the necessary authorizations, request for quotations for all major process equipment at the Lost Creek project have been prepared and solicited from vendors and contractors. Bids are currently being evaluated and procurement will be ongoing through the commencement of construction.

Purchase orders totaling US\$2.4 million have been issued for ion exchange columns and other process equipment. Payments of US\$1.5 million have been made to date on these purchase orders. These payments are reflected in pre-construction costs which are included in capital assets (Note 6).



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(an Exploration Stage Company)  
Headquartered in Littleton, Colorado

**Management's Discussion and Analysis**

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(expressed in Canadian dollars)

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**Introduction**

The Company was incorporated on March 22, 2004 and completed its first year-end on December 31, 2004. The Company is headquartered in Littleton, CO with assets predominantly located in the United States. The consolidated financial statements include all of the assets, liabilities and expenses of the Company and its wholly-owned subsidiaries Ur-Energy USA Inc.; NFU Wyoming, LLC; Lost Creek ISR, LLC; NFUR Bootheel, LLC; Hauber Project LLC; NFUR Hauber, LLC; ISL Resources Corporation; ISL Wyoming, Inc.; and CBM-Energy Inc. All inter-company balances and transactions have been eliminated upon consolidation. Ur-Energy Inc. and its wholly-owned subsidiaries are collectively referred to herein as "Ur-Energy" or the "Company".

The following provides management's discussion and analysis of results of operations and financial condition for the three and six months ended June 30, 2011. Management's Discussion and Analysis ("MD&A") was prepared by Company management and approved by the board of directors on July 27, 2011. This discussion and analysis should be read in conjunction with the Company's unaudited financial statements for the three and six months ended June 30, 2011 and its audited consolidated financial statements for the years ended December 31, 2010, 2009 and 2008. All figures are presented in Canadian dollars, unless otherwise noted. As of January 1, 2011, the Company elected to adopt US GAAP. The numbers herein have been restated to be in accordance with US GAAP.

**Forward-Looking Information**

This MD&A contains "forward-looking statements" within the meaning of applicable United States and Canadian securities laws, and these forward-looking statements can be identified by the use of words such as "expect", "anticipate", "estimate", "believe", "may", "potential", "intends", "plans" and other similar expressions or statements that an action, event or result "may", "could" or "should" be taken, occur or be achieved, or the negative thereof or other similar statements. These statements are only predictions and involve known and unknown risks, uncertainties and other factors which may cause the Company's actual results, performance or achievements, or industry results, to be materially different from any future results, performance, or achievements expressed or implied by these forward-looking statements. Such statements include, but are not limited to: (i) the technical and economic viability of the Lost Creek Project (including the projections contained in the preliminary analysis of economics of the Lost Creek Property (ii) receipt of (and related timing of) a U.S. Nuclear Regulatory Commission Source and Byproduct Materials License; Wyoming Department of Environmental Quality Permit and License to Mine; Record of Decision from the U.S. Bureau of Land Management, and all other necessary authorizations related to the Lost Creek Project; (iii) the Lost Creek Project will advance to production and the production timeline; (iv) production rates, timetables and methods of recovery at the Lost Creek Project; (v) the Company's procurement and construction plans at the Lost Creek Project; (vi) the ability to complete additional uranium sales agreements, and upon what terms; (vii) the potential of new exploration targets on the LC North and LC South properties and on the Lost Creek Project area outside the current Lost Creek resource area; and (viii) timing, completion, and funding for and results of further exploration programs at the leased lands in the Nebraska exploration prospect. These other factors include, among others, the following: future estimates for production, production start-up and operations (including any difficulties with startup), capital expenditures, operating costs, mineral resources, recovery rates, grades and prices; business strategies and measures to implement such strategies; competitive strengths; estimated goals; expansion and growth of the business and operations; plans and references to the Company's future successes; the Company's history of operating losses and uncertainty of future profitability; the Company's status as an exploration stage corporation; the Company's lack of mineral reserves; the hazards associated with mining construction and production; compliance with environmental laws and regulations; risks associated with obtaining permits in the United States and Canada; risks

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associated with current variable economic conditions; the possible impact of future financings; uncertainty regarding the pricing and collection of accounts; risks associated with dependence on sales in foreign countries; the possibility for adverse results in potential litigation; fluctuations in foreign exchange rates; uncertainties associated with changes in government policy and regulation; uncertainties associated with the Canada Revenue Agency or U.S. Internal Revenue Service audit of any of the Company's cross border transactions; adverse changes in general business conditions in any of the countries in which the Company does business; changes in the Company's size and structure; the effectiveness of the Company's management and its strategic relationships; risks associated with the Company's ability to attract and retain key personnel; uncertainties regarding the Company's need for additional capital; uncertainty regarding the fluctuations of the Company's quarterly results; uncertainties relating to the Company's status as a non-U.S. corporation; uncertainties related to the volatility of the Company's share price and trading volumes; foreign currency exchange risks; ability to enforce civil liabilities under U.S. securities laws outside the United States; ability to maintain the Company's listing on the NYSE Amex LLC ("NYSE Amex") and Toronto Stock Exchange ("TSX"); risks associated with the Company's expected classification as a "passive foreign investment company" under the applicable provisions of the U.S. Internal Revenue Code of 1986, as amended; risks associated with the Company's status as a "controlled foreign corporation" under the applicable provisions of the U.S. Internal Revenue Code of 1986, as amended; risks associated with the Company's investments and other risks and uncertainties described under the heading "Risk Factors" of the Company's Annual Information Form and its Annual Report on Form 40-F, dated March 17, 2011, which are filed, respectively, on SEDAR at <http://www.sedar.com> and with the U.S. Securities and Exchange Commission at <http://www.sec.gov/edgar.shtml>.

**Cautionary Note to U.S. Investors – Resource Estimates:** The terms "Mineral Resource," "Measured Mineral Resource," "Indicated Mineral Resource" and "Inferred Mineral Resource," as used in the Company's disclosure are Canadian mining terms that are defined in accordance with National Instrument 43-101 – Standards of Disclosure for Mineral Projects under the guidelines set out in the Canadian Institute of Mining, Metallurgy and Petroleum Best Practice Guidelines for the Estimation of Mineral Resource and Mineral Reserves, adopted by the CIM Council on November 23, 2003. These Canadian terms are not defined terms under United States Securities and Exchange Commission ("SEC") Industry Guide 7 and normally are not permitted to be used in reports and registration statements filed with the SEC by U.S. registered companies. The SEC permits U.S. companies, in their filings with the SEC, to disclose only those mineral deposits that a company can economically and legally extract or produce. Accordingly, note that information contained in this disclosure describing the Company's "Mineral Resources" is not directly comparable to information made public by U.S. companies subject to reporting requirements under U.S. securities laws (wherein "reserves and not "resources" may be disclosed and discussed). Investors are cautioned not to assume that any part or all of mineral deposits in these categories will ever be converted into reserves. "Inferred Mineral Resources" have a great amount of uncertainty as to their existence, and great uncertainty as to their economic feasibility. It cannot be assumed that all or any part of an Inferred Mineral Resource will ever be upgraded to a higher category. Under Canadian rules, estimates of Inferred Mineral Resources may not form the basis of feasibility or pre-feasibility studies, except in rare cases. Investors are cautioned not to assume that all or any part of an inferred mineral resource exists or is economically mineable. U.S. investors are urged to consider closely the disclosure in our Annual Report on Form 40-F which may be secured from us, or online at <http://www.sec.gov/edgar.shtml>.

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**Nature of Operations and Description of Business**

The Company is an exploration stage junior mining company engaged in the identification, acquisition, exploration, evaluation and development of uranium mineral properties in the United States and Canada. The Company is primarily focused on exploration within the geological uranium province centered on Wyoming, USA. The Company's Lost Creek project is progressing through the regulatory process and is expected to have all necessary licenses and permits in coming months.

Due to the nature of the uranium mining methods to be used by the Company on the Lost Creek property, and the definition of "mineral reserves" under National Instrument 43-101 ("NI 43-101"), which uses the Canadian Institute of Mining, Metallurgy and Petroleum ("CIM") Definition Standards, the Company has not determined whether the property contains mineral reserves. However, the Company's March 16, 2011 NI 43-101 "Preliminary Assessment Lost Creek Property Sweetwater County, Wyoming" outlines the economic viability of the Lost Creek project, which is currently in the permitting process with state and federal regulators. The recoverability of amounts recorded for mineral properties is dependent upon the discovery of economically recoverable resources, the ability of the Company to obtain the necessary financing to develop the properties, the ability of the Company to obtain the necessary permits to operate the properties and to achieve future profitable production from the properties or sufficient proceeds from disposition of the properties.

**Selected Information**

The following table contains selected financial information as of June 30, 2011 and December 31, 2010.

	<b>As of June 30, 2011 \$ (unaudited)</b>	<b>As of December 31, 2010 \$</b>
Total assets	72,729,648	76,006,165
Liabilities	(2,641,992)	(1,334,398)
Net assets	<u>70,087,656</u>	<u>74,671,767</u>
Capital stock and contributed surplus	172,308,877	167,740,245
Deficit	<u>(102,221,221)</u>	<u>(93,068,478)</u>
Shareholders' equity	<u>70,087,656</u>	<u>74,671,767</u>

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The following table contains selected financial information for the three and six months ended June 30, 2011 and 2010 and cumulative information from inception of the Company on March 22, 2004 through June 30, 2011.

	<b>Three Months Ended June 30, 2011</b>	<b>Three Months Ended June 30, 2010</b>	<b>Six Months Ended June 30, 2011</b>	<b>Six Months Ended June 30, 2010</b>	<b>March 22, 2004 through June 30, 2011</b>
	\$ (unaudited)	\$ (unaudited)	\$ (unaudited)	\$ (unaudited)	\$ (unaudited)
Revenue	Nil	Nil	Nil	Nil	Nil
Total expenses <sup>(1)</sup>	(4,694,372)	(2,981,561)	(8,516,279)	(6,785,753)	(112,043,265)
Interest income	65,597	92,912	136,803	198,177	9,474,308
Loss from equity investment	(6,629)	(10,770)	(26,725)	(13,396)	(74,012)
Foreign exchange gain (loss)	98,947	837,178	(685,250)	(150,787)	(181,230)
Other income (loss)	(9,912)	(12,000)	(61,292)	(12,750)	898,518
Loss before income taxes	(4,546,369)	(2,074,241)	(9,152,743)	(6,764,509)	(101,925,681)
Recovery of future income taxes	Nil	Nil	Nil	Nil	(295,540)
Net loss for the period	(4,546,369)	(2,074,241)	(9,152,743)	(6,764,509)	(102,221,221)
Loss per common share: Basic and diluted	(0.05)	(0.02)	(0.09)	(0.07)	
Cash dividends per common share	Nil	Nil	Nil	Nil	
<sup>(1)</sup> Stock based compensation included in total expenses	618,438	191,620	1,255,676	377,842	17,671,509

The Company has not generated any revenue from its operating activities to date. The Company's expenses include general and administrative ("G&A") expense, exploration and evaluation expense, development expense and write-off of mineral property costs. Acquisition costs of mineral properties are capitalized.

No cash dividends have been paid by the Company. The Company has no present intention of paying cash dividends on its common shares as it anticipates that all available funds will be invested to finance new and existing exploration and development activities.

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Summary of Quarterly Financial Information

The following table contains summary quarterly financial information for each of the eight most recently completed quarters.

	<b>Quarter Ended</b>							
	<b>Jun. 30 2011</b>	<b>Mar. 31 2011</b>	<b>Dec. 31 2010</b>	<b>Sep. 30 2010</b>	<b>Jun. 30 2010</b>	<b>Mar. 31 2010</b>	<b>Dec. 31 2009</b>	<b>Sep. 30 2009</b>
	\$	\$	\$	\$	\$	\$	\$	\$
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
Revenue	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
Total expenses	(4,694,372)	(3,821,907)	(3,227,656)	(5,225,345)	(2,981,561)	(3,804,192)	(3,419,379)	(5,336,536)
Interest income	65,597	71,206	70,302	83,516	92,912	105,265	141,016	130,519
Loss from equity investment	(6,629)	(20,096)	(2,401)	(13,635)	(10,770)	(2,626)	(4,365)	(13,490)
Foreign exchange gain (loss)	98,947	(784,197)	(819,035)	(588,286)	837,178	(987,965)	(1,393,136)	(814,255)
Other income (loss)	(9,912)	(51,380)	60,375	8,586	(12,000)	(750)	(34,878)	1,085,947
Loss before income taxes	(4,546,369)	(4,606,374)	(3,918,415)	(5,735,164)	(2,074,241)	(4,690,268)	(4,710,742)	(4,947,815)
Recovery of future income taxes	Nil	Nil	Nil	Nil	Nil	Nil	(109,555)	Nil
Net loss for the period	(4,546,369)	(4,606,374)	(3,918,415)	(5,735,164)	(2,074,241)	(4,690,268)	(4,820,297)	(4,947,815)
Loss per share – basic and diluted	(0.05)	(0.04)	(0.08)	(0.06)	(0.02)	(0.05)	(0.05)	(0.05)

Overall Performance and Results of Operations

From inception through June 30, 2011, the Company has raised net cash proceeds from the issuance of common shares and warrants and from the exercise of warrants and stock options of \$150.2 million. As at June 30, 2011, the Company held cash and cash equivalents, and short-term investments of \$31.4 million. The Company's cash resources are invested with financial institutions in Canada and the United States in deposit accounts, guaranteed investment certificates, certificates of deposit, and money market accounts.

**Management of the Company**

As of May 16, 2011, the Company's Vice President of Mining and Engineering, Wayne W. Heili, was promoted to President and Chief Operating Officer and appointed as a Director of the Company. Mr. Heili will assume the role of Chief Executive Officer on August 1, 2011, succeeding the Company's current Chief Executive Officer, W. William Boberg, who will remain as a Director of the Company. Roger L. Smith was appointed Chief Administrative Officer in addition to his current role as Chief Financial Officer. Steven M. Hatten, Ur-Energy's Director of Engineering & Operations, was appointed Vice President, Operations; John W. Cash, Ur-Energy's Director of Regulatory Affairs, was appointed Vice President of Regulatory Affairs, Exploration & Geology; and Penne Goplerud, Ur-Energy's Associate General Counsel was appointed General Counsel and Corporate Secretary. Paul Goss, Corporate General Counsel and Corporate Secretary, and Harold Backer, Executive Vice President of Geology and Exploration departed the Company.

**Mineral Properties**

The Company holds mineral properties in the United States and Canada totaling more than 230,000 acres (93,000 hectares).



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Lost Creek Property – Great Divide Basin, Wyoming

The Lost Creek Property is located in the Great Divide Basin, Wyoming. The Lost Creek Property comprises five projects covering a total of approximately 33,794 acres (13,676 hectares): Lost Creek permit area, EN, LC South, LC North and Toby. In this property area, the Company controls 1,753 unpatented mining claims and two State of Wyoming uranium leases. In the Lost Creek permit area, currently being advanced to licensure and construction, the Lost Creek uranium deposit is approximately three miles (4.8 kilometers) long with the mineralization occurring in four main sandstone horizons between 315 feet (96 meters) and 700 feet (213 meters) in depth. A royalty on future production of 1.67% is in place with respect to 20 claims at Lost Creek. Other royalties exist on certain of the adjoining projects.

In March 2011, the Company announced that it had entered into its first uranium sales agreement related to production from Lost Creek. The long-term contract calls for deliveries over a three-year period at a defined price for the term of the agreement.

As confirmed in a March 16, 2011 NI 43-101 Technical Report on Lost Creek, "*Preliminary Assessment Lost Creek Property Sweetwater County Wyoming*," (the "2011 Preliminary Assessment") the reported mineral resources support the economic viability and continued development to mine production of the project. The 2011 Preliminary Assessment reports on two methods of mineral resource estimate and performs an economic analysis using the grade times thickness ("GT") contour method resource estimate which has been determined to be better suited for the detailed mine development and planning of Lost Creek. Based upon the GT-contour method, the 2011 Preliminary Assessment reports NI 43-101 compliant resources at Lost Creek project are as follows:

<b>Lost Creek Project</b>			
<b>Summary of Mineral Resources, March 2011</b>			
Resource Category	Short Tons (millions)	Grade (% eU <sub>3</sub> O <sub>8</sub> )	Pounds eU <sub>3</sub> O <sub>8</sub> (millions)
Measured	2.54	0.052	2.66
Indicated	2.20	0.060	2.57
Measured + Indicated	4.73 <sup>1</sup>	0.055	5.22 <sup>1</sup>

Resource Category	Short Tons (millions)	Grade (% eU <sub>3</sub> O <sub>8</sub> )	Pounds eU <sub>3</sub> O <sub>8</sub> (millions)
Inferred	0.77	0.051	0.78

Notes:

1. Sum of Measured and Indicated tons and pounds do not add to the reported total due to rounding.
2. Mineral resources that are not mineral reserves do not have demonstrated economic viability.
3. Based on grade cutoff of 0.02 percent eU<sub>3</sub>O<sub>8</sub> and a GT cutoff of 0.3 GT.

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4. Typical ISR industry practice is to apply a GT cutoff in the range of 0.3 which has generally been determined to be an economical cutoff value. This 0.3 GT cutoff was used in this evaluation without direct relation to an associated price.
5. Measured, Indicated, and Inferred Mineral Resources as defined in Section 1.2 of NI 43-101 (the CIM Definition Standards).

The above economic analysis is based on an 80 percent recovery of the total of mineral resources. The 2011 Preliminary Assessment is filed on the Company's profile on [www.sedar.com](http://www.sedar.com) and on <http://www.sec.gov/edgar.shtml>.

Lost Creek Regulatory

Ur-Energy continues to focus its efforts on the regulatory processes necessary to obtain all required authorizations to mine uranium by in situ recovery methods at the Lost Creek project. The required authorizations include permits and/or licenses from the U.S. Nuclear Regulatory Commission ("NRC"), the U.S. Bureau of Land Management ("BLM") and the Wyoming Department of Environmental Quality ("WDEQ").

On May 12, 2011, the NRC issued the second draft NRC Source and Byproduct Materials License ("NRC License") for the Lost Creek project. A first draft had been issued on January 11, 2011. The NRC issued the Final Supplemental Environmental Impact Statement ("FSEIS") on the Lost Creek Project on June 17, 2011, with publication in the Federal Register on June 24, 2011. The NRC has prepared the Safety Evaluation Report ("SER") which is proceeding through the final internal agency approvals. The SER will be issued when the NRC License is issued.

The Company is currently preparing an NRC license amendment application to include the yellowcake drying and packaging circuit of the Lost Creek plant. We anticipate the amendment application will be ready for submission at approximately the time the NRC License is issued.

The BLM is conducting the environmental review, which is required before approving the Lost Creek Plan of Operations that was submitted to the BLM in November 2009. A third party contractor is drafting the environmental review documents. On February 11, 2011, the BLM issued a Notice of Intent ("NOI") for the Lost Creek Plan of Operations. The NOI commenced the scoping process related to the BLM's Environmental Impact Statement ("EIS") for the Lost Creek project's Plan of Operations. The BLM scoping process comment period closed on March 14, 2011. The BLM stated in the NOI that it "may decide it is appropriate to incorporate by reference into its own EIS all or part of the [NRC's FSEIS] once it is complete."

In November 2010, the Company submitted to the U.S. Environmental Protection Agency ("EPA") an application for a permit to construct two holding ponds at Lost Creek. The EPA has indicated that the application is complete, and the review is ongoing. Earlier, in May 2010, the Wyoming State Engineer's Office issued its approval for the construction and operation of the two holding ponds at the Lost Creek site. The WDEQ and EPA are finalizing the project's aquifer reclassification and exemption.

The permitting process with the WDEQ Land Quality Division ("WDEQ-LQD") for the Permit to Mine is nearing completion. The WDEQ-LQD completed its technical review, and Lost Creek subsequently completed the required publication. A written objection to the permit was filed with the WDEQ-LQD administrator and will be heard pursuant to Wyoming statutory procedures by the Wyoming Environmental Quality Council.

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The approval for the first mine unit will be a part of the WDEQ Permit when it is issued. The Wyoming Game and Fish Department ("WGFD") approved the Wildlife Management Plan submitted by the Company, including a determination that the Wildlife Management Plan meets all of the protection measures for the Greater Sage Grouse species. Its approval will be incorporated into the WDEQ-LQD Permit to Mine. Current expectations are that the Permit to Mine will be issued conditioned upon the BLM's completion of its environmental review and approval of the Lost Creek Plan of Operations

Previously, Lost Creek received its WDEQ-Air Quality Division Air Quality Permit (January 2010) and WDEQ-Water Quality Division Class I Underground Injection Control Permit (May 2010). The latter permit allows Lost Creek to drill, complete and operate up to five Class I injection wells to meet the anticipated disposal requirements for the life of the Lost Creek project.

Lost Creek Development Program – Drilling, Planning and Procurement

In addition to the historic drill data (approximately 563 holes) it owns with regard to Lost Creek, the Company has completed 1,096 drill holes totalling approximately 728,757 feet (222,125 meters) on the Lost Creek project. The Company has completed necessary delineation drilling for the planning of the first and second mine units. Much of the 2010 drill program was conducted to advance the permitting processes.

Mine Unit #1 is currently being permitted to recover uranium only within the HJ stratigraphic horizon, a unit that starts at a depth of approximately 325 feet (99 meters). Resources within the underlying KM stratigraphic horizon, with the top of the horizon at about 475 feet (145 meters), will be permitted and mined as a separate future mine unit. The Company anticipates submitting applications for amendment of its licenses and permits, after they are received, to allow for mineral recovery from the underlying KM horizon.

The 2011 drilling campaign at Lost Creek commenced on July 18 and is anticipated to continue to late November. The first stage of the seasonal program will include the drilling of 19 monitor wells within the KM horizon in preparation for an upcoming pump-test. Results of the pump-test will be utilized in the planned amendment to the mining permit for the KM Horizon. Following installation of the monitor wells, the focus of the drilling will shift to exploration drilling within the LC North property (up to 150 holes) and within a section of the Lost Creek project (up to 50 holes).

Adjoining Projects in the Lost Creek Property

Ur-Energy's in-house geologic evaluations of the Lost Creek permit area and adjoining properties held by the Company have identified multiple additional exploration targets. The studies identified similar alteration characteristics, grade and thickness of mineralization to those in the Lost Creek deposit. The Company conducted an initial exploration drilling program at LC South in 2010 which defined numerous individual redox systems occurring within several stratigraphic horizons. The drill program included 159 drill holes, totaling 101,270 feet (30,867 meters), and identified deep alteration and uranium mineralization. It is estimated that as many as 2,000 to 3,000 drill holes will be required over the course of several years to fully evaluate the exploration targets at LC North, LC South and areas within the Lost Creek permit area outside of the currently defined mineral resource.

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Additional Exploration Activities

In addition to its two venture projects in Wyoming (Bootheel Project, ventured with Crosshair Exploration & Mining Corporation and Hauber Project, ventured with Bayswater Uranium Corporation), the Company has leased approximately 35,000 acres (14,164 hectares) (not contiguous) in western Nebraska for initial exploration. An in-house team of senior geologists conducted a detailed study mapping the subsurface geology and host formations, covering eleven counties in western Nebraska. The objective of the study was to identify potential uranium bearing paleo-channels in sandstone formations that may contain deposits similar in nature to Cameco Corporation's (TSX:COO) Crow Butte deposit in Dawes County, Nebraska which is currently being mined by in-situ recovery methods.

**Three Months and Six Months Ended June 30, 2011 Compared to Three Months and Six Months Ended June 30, 2010**

The following tables summarize the results of operations for the three and six months ended June 30, 2011 and 2010.

	<b>Three Months Ended June 30,</b>	
	<b>2011</b>	<b>2010</b>
	<b>\$</b>	<b>\$</b>
Revenue	Nil	Nil
Exploration and evaluation expense	(1,130,659)	(921,487)
Development expense	(700,935)	(791,027)
General and administrative	(2,862,778)	(1,269,047)
Net loss from operations	(4,694,372)	(2,981,561)
Interest income	65,597	92,912
Loss from equity investment	(6,629)	(10,770)
Foreign exchange gain	98,947	837,178
Other expense	(9,912)	(12,000)
Loss before income taxes	(4,546,369)	(2,074,241)
Recovery of future income taxes	Nil	Nil
Net loss for the period	(4,546,369)	(2,074,241)
Loss per share – basic and diluted	(0.05)	(0.02)

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	<b>Six Months Ended June 30,</b>	
	<b>2011</b>	<b>2010</b>
	\$	\$
Revenue	Nil	Nil
Exploration and evaluation expense	(2,291,986)	(1,843,746)
Development expense	(1,455,387)	(2,353,420)
General and administrative	(4,768,906)	(2,588,587)
<b>Total expenses</b>	<b>(8,516,279)</b>	<b>(6,785,753)</b>
Interest income	136,803	198,177
Loss from equity investment	(26,725)	(13,396)
Foreign exchange loss	(685,250)	(150,787)
Other expense	(61,292)	(12,750)
Loss before income taxes	(9,152,743)	(6,764,509)
Recovery of future income taxes	Nil	Nil
<b>Net loss for the period</b>	<b>(9,152,743)</b>	<b>(6,764,509)</b>
Loss per share – basic and diluted	(0.09)	(0.07)

**Expenses**

Total expenses for the three months and six months ended June 30, 2011 were \$4.7 million and \$8.5 million, respectively, which includes G&A expense, exploration and evaluation expense and development expense. These expenses increased by \$1.7 million and \$1.7 million compared to the respective periods in 2010.

Exploration and evaluation expenses increased \$0.2 million and \$0.4 million for the three and six month periods ended June 30, 2011, compared to the respective periods in 2010. In May 2011, the Company restructured its exploration geology land and legal functions to focus on completion of the development of the Lost Creek project. Increased expenses came from due diligence investigations of potential merger or acquisition targets which totaled \$0.3 million and \$0.4 million for the three and six month periods ended June 30, 2011, respectively, as well as an increase in stock compensation expense of \$0.2 million and \$0.4 million for the three and six month periods in 2011 compared to the comparable periods in 2010 due to the effect the increased stock price has on the expense calculation formula (Black Scholes). This was partially offset by a decrease in exploration expenditures of \$0.2 million compared to the three and six month periods in 2010.

Development expense relates entirely to the Company's Lost Creek project. Overall expenses decreased \$0.1 million and \$0.9 million for the three and six month periods ended June 30, 2011 compared to the respective period in 2010. Permitting costs declined \$0.2 million and \$0.5 million for the three and six months ended June 30, 2011 compared to the comparable period in 2010. The 2009 drilling program was completed in the first quarter of 2010 resulting in \$0.5 million in expenses in the six months ended June 30, 2010 with no comparable expenses in 2011.

G&A expense relates to the Company's administration, finance, investor relations, land and legal functions and consists principally of personnel, facility and support costs. Expenses increased \$1.6 million and \$2.2 million for

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the three and six month periods, respectively. The restructuring discussed above resulted in severance and related costs of approximately \$1.5 million. Stock compensation expense increased by \$0.2 million and \$0.5 million during the three and six months compared to the comparable periods in 2010. In addition, the company incurred additional legal and other expenses during the six months ended June 30, 2011 of \$0.3 million related to a withdrawn stock offering.

Other income and expenses

The Company's cash resources are invested with financial institutions in deposit accounts, guaranteed investment certificates, certificates of deposit, and money market accounts. The decrease in interest income was driven by lower average cash resources and lower average interest rates in 2011 as compared to those in 2010.

The net foreign exchange loss for the three and six months ended June 30, 2011 was primarily due to cash resources held in U.S. dollar accounts, which fluctuate relative to the Canadian dollar. In 2010, the Canadian dollar strengthened during the three month periods ended June 30 at slightly greater rates than the comparable periods in 2011 resulting in a larger gain in those periods. Conversely the Canadian dollar weakened at a greater rate for the six months ended June 30, 2011 than the same period in 2010 resulting in a larger loss.

Loss per Common Share

Both basic and diluted loss per common share for the three and six months ended June 30, 2011 were \$0.05 and \$0.09, respectively, (2010 – \$0.02 and \$0.07, respectively). The diluted loss per common share is equal to the basic loss per common share due to the anti-dilutive effect of all convertible securities outstanding given that net losses were experienced. There was more stock outstanding in 2011 due to stock option exercises which resulted in a slightly lower loss per share despite comparable losses for the periods.

**Liquidity and Capital Resources**

As at June 30, 2011, the Company had cash resources, consisting of cash and cash equivalents and short-term investments, of \$31.3 million, a decrease of \$2.5 million from the December 31, 2010 balance of \$33.8 million. The Company's cash resources consist of Canadian and U.S. dollar denominated deposit accounts, guaranteed investment certificates, money market funds and certificates of deposit. During the three and six months ended June 30, 2011, the Company used \$2.9 million and \$5.7 million of its cash resources to fund operating activities. During those same respective periods, the Company used \$0.1 million and generated \$0.5 million from investing activities (excluding short term investment transactions) and \$0.1 million and \$3.3 million through financing activities. The remaining increase of \$0.1 million and decrease of \$0.6 million in cash in the three and six month respective periods related to the effects of foreign exchange rate changes on cash resources.

The Company has financed its operations from its inception primarily through the issuance of equity securities and has no source of cash flow from operations. The Company does not expect to generate any cash resources from operations until it is successful in commencing production from its properties. Operating activities used \$2.9 million and \$5.7 million of cash resources during the three and six months ended June 30, 2011, respectively, as compared to \$2.9 million and \$6.5 million for the same periods in 2010. Overall, expenditures were greater due to potential mergers and acquisitions as well as the withdrawn financing (\$0.3 million each) in 2011 while permitting costs (increase of \$0.2 million for the three month period and \$0.4 million for the six month period and drilling costs (\$0.5 million for the six months) were higher in 2010.

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During the six months ended June 30, 2011, the Company met the requirements associated with two of its reclamation bonds resulting in the release of \$1.2 million in bonding deposits which was added to short term investments. This was offset by an investment of \$0.7 million in mineral properties, capital assets and pre-construction activities primarily relating to the purchase of specific plant equipment. During the three months ended June 30, 2011, the Company invested \$0.1 million in capital assets mainly related to the Lost Creek production facilities.

During the three and six months ended June 30, 2011, the Company raised \$0.1 million and \$3.3 million, respectively, through the exercise of stock options.

**Financing Transactions**

The Company maintains a shareholder rights plan (the "Rights Plan") designed to encourage the fair and equal treatment of shareholders in connection with any take-over bid for the Company's outstanding securities. The Rights Plan is intended to provide the Company's board of directors with adequate time to assess a take-over bid, to consider alternatives to a take-over bid as a means of maximizing shareholder value, to allow competing bids to emerge, and to provide the Company's shareholders with adequate time to properly assess a take-over bid without undue pressure.

The Company has a corporate credit card facility with a U.S. bank. This facility has an aggregate borrowing limit of US\$250,000 and is used for corporate travel and incidental expenses. The Company has provided a letter of credit secured by a guaranteed investment certificate in the amount of \$287,500 as collateral for this facility.

**Outstanding Share Data**

As of July 27, 2011, the Company had 103,617,203 common shares and 5,805,418 stock options outstanding.

**Off-Balance Sheet Arrangements**

The Company has not entered into any material off-balance sheet arrangements such as guaranteed contracts, contingent interests in assets transferred to unconsolidated entities, derivative instrument obligations, or with respect to any obligations under a variable interest entity arrangement.

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**Financial Instruments and Other Instruments**

The Company's cash and cash equivalents are composed of:

	<b>As of June 30, 2011 \$ (unaudited)</b>	<b>As of December 31, 2010 \$</b>
Cash on deposit at banks	196,316	265,168
Guaranteed investment certificates	287,500	287,500
Money market funds	24,535,832	28,166,147
	<u>25,019,648</u>	<u>28,718,815</u>

The Company's short term investments are composed of:

	<b>As of June 30, 2011 \$ (unaudited)</b>	<b>As of December 31, 2010 \$</b>
Guaranteed investment certificates	5,351,480	5,122,289
Certificates of deposit	979,133	-
	<u>6,330,613</u>	<u>5,122,289</u>

**Credit risk**

Financial instruments that potentially subject the Company to concentrations of credit risk consist of cash and cash equivalents, short term investments and bonding deposits. These assets consist of Canadian dollar and U.S. dollar denominated guaranteed investment certificates, certificates of deposits, money market accounts and demand deposits. They bear interest at annual rates ranging from 0.4% to 1.64% and mature at various dates up to June 28, 2012. These instruments are maintained at financial institutions in Canada and the United States. Of the amount held on deposit, approximately \$0.7 million is covered by either the Canada Deposit Insurance Corporation or the United States Federal Deposit Insurance Corporation. Approximately \$33.2 million is therefore at risk at June 30, 2011 should the financial institutions with which these amounts are invested be rendered insolvent. The Company does not consider any of its financial assets to be impaired as of June 30, 2011.



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**Liquidity risk**

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they come due.

The Company manages liquidity risk through regular cash flow forecasting of cash requirements to fund its exploration and development projects and operating costs.

As at June 30, 2011 the Company's liabilities consisted of accounts payable and accrued liabilities of \$2.2 million, all of which are due within normal trade terms. Trade accounts payable are generally due within thirty days.

**Market risk**

Market risk is the risk to the Company of adverse financial impact due to changes in the fair value or future cash flows of financial instruments as a result of fluctuations in interest rates and foreign currency exchange rates. Market risk arises as a result of the Company incurring a significant portion of its expenditures and maintaining a significant portion of its cash equivalents and short-term investments in U.S. dollars, as well as holding cash equivalents and short term investments which earn interest.

*Interest rate risk*

Financial instruments that expose the Company to interest rate risk are its cash equivalents and short term investments. The Company's objectives for managing its cash and cash equivalents are to ensure sufficient funds are maintained on hand at all times to meet day to day requirements and to place any amounts which are considered in excess of day to day requirements on short-term deposit with the Company's financial institutions so that they earn interest. When placing amounts of cash and cash equivalents on short-term deposit, the Company only uses high quality commercial financial institutions and ensures that access to the amounts placed can generally be obtained on short notice.

*Currency risk*

The Company incurs expenditures in both the United States and Canada and is therefore exposed to risk from changes in these currency rates. In addition, the Company holds financial assets and liabilities in Canadian and U.S. dollars. The Company does not utilize any financial instruments or cash management policies to mitigate the risks arising from changes in foreign currency rates.

At June 30, 2011, the Company had cash and cash equivalents, short term investments and bonding deposits of approximately US\$26.0 million and had accounts payable of US\$2.0 million which were denominated in U.S. dollars.

*Sensitivity analysis*

The Company has completed a sensitivity analysis to estimate the impact that a change in foreign exchange rates would have on the net loss of the Company, based on the Company's net U.S. dollar denominated assets and liabilities at June 30, 2011. This sensitivity analysis assumes that changes in market interest rates do not cause a change in foreign exchange rates. This sensitivity analysis shows that a change of +/- 10% in U.S. dollar foreign exchange rate would have a +/- \$1.2 million impact on net loss for the six months ended June 30, 2011. This

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impact is primarily as a result of the Company having cash and investment balances denominated in U.S. dollars and U.S. dollar denominated trade accounts payables. The financial position of the Company may vary at the time that a change in exchange rates occurs causing the impact on the Company's results to differ from that shown above.

The Company has also completed a sensitivity analysis to estimate the impact that a change in interest rates would have on the net loss of the Company. This sensitivity analysis assumes that changes in market foreign exchange rates do not cause a change in interest rates. This sensitivity analysis shows that a change of +/- 100 basis points in interest rate would have a +/- \$0.2 million impact on net loss for the six months ended June 30, 2011. This impact is primarily as a result of the Company having cash and short-term investments invested in interest bearing accounts. The Company's average interest rate on invested cash was 0.77% which is less than 100 basis points for the six months ended June 30, 2011. The financial position of the Company may vary at the time that a change in interest rates occurs causing the impact on the Company's results to differ materially from that shown above.

#### **Transactions with Related Parties**

During the six months ended June 30, 2011 and 2010, the Company did not participate in any material transactions with related parties.

#### **Proposed Transactions**

As is typical of the mineral exploration and development industry, the Company is continually reviewing potential merger, acquisition, investment and venture transactions and opportunities that could enhance shareholder value. Timely disclosure of such transactions is made as soon as reportable events arise.

#### **Critical Accounting Policies and Estimates**

##### Mineral Properties

Acquisition costs of mineral properties are capitalized. When production commences, these costs will be amortized on the unit-of-production method based upon the estimated recoverable resource of the mineral property.

As of June 30, 2011, the current and long term price of uranium was approximately US\$51.50 and US\$68, respectively. This is reasonably consistent from US\$62 and US\$67 as of December 31, 2010. Management reviewed the cash flow projections for properties which have NI 41-303 reports published by the Company and verified that the projected cash flows indicate no impairment is required. Management also did not identify any other impairment indicators for any of the Company's mineral properties during the six months ended June 30, 2011.

##### Stock Based Compensation

The Company is required to record all equity instruments including warrants, restricted share units, compensation options and stock options at fair value in the financial statements.

Management utilizes the Black-Scholes model to calculate the fair value of the warrants and stock options at the time they are issued. Use of the Black-Scholes model requires management to make estimates regarding the expected volatility of the Company's stock over the future life of the equity instrument, the estimate of the expected life of the equity instrument and the number of options that are expected to be forfeited. Determination of these estimates requires significant judgment and requires management to formulate estimates of future events based on a limited history of actual results.

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Management utilizes the intrinsic value method to calculate the value of the restricted share units. This method uses the ending price as of the end of the last trading day before the grant of the units to determine the value of the units.

**New Accounting Pronouncements**

On June 16, 2011, the FASB issued Accounting Standards Update (ASU) No. 2011-05, *Presentation of Comprehensive Income*, which amends Topic 200, *Comprehensive Income*, to facilitate the convergence of US GAAP with IFRS. ASU No. 2011-05 amendments (1) eliminate the option to present components of 'other comprehensive income' (OCI) in the statement of changes in shareholders' equity, and (2) permit presentation of total comprehensive income and components of net income in a single statement of comprehensive income, or in two separate, consecutive statements. ASU No. 2011-05 requires presentation of total net income and each component of net income; total comprehensive income and each component of other comprehensive income regardless of the choice of statement used, but disclosures are tailored to the choice of financial statement presentation – a single statement or two consecutive statements and presentation of reclassification adjustments for items transferred from OCI to net income on the face of the financial statements where the components of net income and the components of OCI are presented. The amendments do not change current treatment of items in OCI, transfer of items from OCI, or reporting items in OCI net of the related tax impact. ASU No. 2011-05 is effective for fiscal years and interim periods beginning after December 15, 2011. This guidance currently has no effect on the accounting or financial statement presentation by the Company.

On May 12, 2011, the FASB and the International Accounting Standards Board (IASB) issued guidance on fair value measurement and disclosure requirements outlined in IFRS 13, *Fair Value Measurement*, and Accounting Standards Update (ASU) No. 2011-04, *Fair Value Measurement (Topic 820)–Amendments to Achieve Common Fair Value Measurement and Disclosure Requirements in U.S. GAAP and IFRS*. The amendments do not require additional fair value measurements; they explain how to measure fair value, revised wording to ensure that 'fair value' has the same meaning in U.S. GAAP and IFRS, and harmonize disclosure requirements through two distinct amendments categories. The amendments in ASU No. 2011-04 must be applied prospectively effective during interim and annual periods beginning after Dec. 15, 2011.

**Changes in Accounting Policies Including Initial Adoption**

International Financial Reporting Standards / US GAAP

In addition to the rules of the Ontario Securities Commission, the Company is subject to the reporting requirements of the United States Securities and Exchange Commission ("SEC"). Under those SEC rules, companies are allowed to submit their financial statements using a foreign GAAP (Canadian GAAP for Ur-Energy) or International Financial Reporting Standards ("IFRS") as long as they are considered a foreign private issuer ("FPI"). For Ur-Energy, the primary criterion to maintain its FPI status is the ownership of the majority of the Company's stock by non-United States investors. This is verified with the transfer agency at the conclusion of

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the second quarter of each year. If the Company loses its FPI status, it would be required to file its statements with the SEC using US GAAP. As of January 1, 2011, Canadian GAAP may no longer be used by Canadian public companies and was replaced with IFRS.

Management believes that it is likely that the Company will lose its FPI status at some point in the next few years, potentially as soon as 2011. Canadian public companies that are listed in the United States are permitted to prepare their financial statements in accordance with US GAAP and do not have to reconcile back to IFRS. Since the loss of FPI status would necessitate a change to US GAAP, management adopted US GAAP rather than IFRS effective January 1, 2011.

Material differences between Canadian GAAP and US GAAP to date are reported in note 16 to the Company's annual audited financial statements as filed on [www.sedar.com](http://www.sedar.com) and <http://www.sec.gov/edgar.shtml>.

### **Evaluation of Disclosure Controls and Procedures**

As of the end of the period covered by this MD&A, under the supervision of the Chief Executive Officer and the Chief Financial Officer, the Company evaluated the effectiveness of its disclosure controls and procedures, as such term is defined in Rule 13a-15(e) and Rule 15d-15(e) under the Securities Exchange Act of 1934 (the "Exchange Act"). Based on this evaluation, the Chief Executive Officer and the Chief Financial Officer have concluded that the Company's disclosure controls and procedures are effective to ensure that information the Company is required to disclose in reports that are filed or submitted under the Exchange Act: (1) is recorded, processed and summarized effectively and reported within the time periods specified in SEC rules and forms, and (2) is accumulated and communicated to Company management, including the Chief Executive Officer and the Chief Financial Officer, as appropriate to allow timely decisions regarding required disclosure. The Company's disclosure controls and procedures include components of internal control over financial reporting. No matter how well designed and operated, internal controls over financial reporting can provide only reasonable, but not absolute, assurance that the control system's objectives will be met.

### **Management's Report on Internal Control over Financial Reporting**

Pursuant to Section 404 of the Sarbanes-Oxley Act of 2002, the Company's management is responsible for establishing and maintaining adequate internal control over financial reporting, as such term is defined in Exchange Act Rules 13a-15(f) and 15d-15(f). The Company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles.

All internal control systems, no matter how well designed, have inherent limitations. Therefore even those systems determined to be effective can provide only reasonable assurance with respect to financial statement preparation and presentation. Because of the inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Under the supervision and with the participation of the Company's management, including the Chief Executive Officer and the Chief Financial Officer, an evaluation was conducted of the effectiveness of the Company's internal control over financial reporting as of December 31, 2010 based on the framework set forth in Internal Control — Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO). Based on that evaluation, Company management concluded that, as of December 31, 2010, the Company's internal control over financial reporting was effective.

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**Changes in Internal Control over Financial Reporting**

There has been no change in the Company's internal control over financial reporting during the six months ended June 30, 2011 that has materially affected, or is reasonably likely to materially affect, its internal control over financial reporting.

**Risks and Uncertainties**

The Company is subject to a number of risks and uncertainties due to the nature of its business and the present stage of development of its business. Investment in the natural resource industry in general, and the exploration and development sector in particular, involves a great deal of risk and uncertainty. Current and potential investors should give special consideration to the risk factors involved. These factors are discussed more fully in our Annual Information Form and our Annual Report on Form 40-F dated March 17, 2011 which is filed on SEDAR at [www.sedar.com](http://www.sedar.com) and the U.S. Securities and Exchange Commission's website at <http://www.sec.gov/edgar.shtml>.

**Other Information**

Other information relating to the Company may be found on the SEDAR website at [www.sedar.com](http://www.sedar.com) or on the U.S. Securities and Exchange Commission's website at <http://www.sec.gov/edgar.shtml>.

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Directors and Officers

Jeffrey T. Klenda, B.A. – Chairman and Executive Director  
W. William Boberg, M. Sc., P. Geo. –Chief Executive Officer and Director  
Thomas Parker, M. Sc., P.E. – Director and Audit Committee Chair  
James M. Franklin, PhD, FRSC, P. Geo. –Director and Technical Committee Chair  
Paul Macdonell, Diploma Public Admin. – Director and Compensation Committee Chair  
Wayne W. Heili, B. Sc. – President, Chief Operating Officer and Director  
Roger L. Smith, CPA, MBA – Chief Financial Officer and Chief Administrative Officer  
Steven M. Hatten, B. Sc – Vice President of Operations  
John W. Cash, M Sc – Vice President of Regulatory Affairs, Exploration & Geology  
Penne A. Goplerud, J.D. - General Counsel and Corporate Secretary

Corporate Offices

<i>Corporate Headquarters:</i> 10758 West Centennial Road, Suite 200 Littleton (Denver), Colorado 80127 Phone: 720- 981-4588	<i>Canadian Exploration Office:</i> 341 Main Street North, Suite 206 Brampton, Ontario L6X 3C7 Phone: 905- 456-5436
<i>Wyoming Operations Office:</i> 5880 Enterprise Drive, Suite 200 Casper, Wyoming 82609 Phone: 307- 265-2373	<i>Registered Canadian Office:</i> 55 Metcalfe Street, Suite 1300 Attn: Virginia K. Schweitzer Ottawa, Ontario K1P 6L5 Phone: 613-236-3882

Website

www.ur-energy.com

Trading Symbols

TSX: URE  
NYSE Amex: URG

Independent Auditors

PricewaterhouseCoopers LLP, Vancouver

Corporate Legal Counsel

Fasken Martineau DuMoulin LLP, Ottawa

Corporate Banker

Royal Bank of Canada, Ottawa

Transfer Agent

Computershare Investor Services Inc., Toronto  
Computershare Trust Company N.A. (U.S. Co-Transfer Agent and Co-Registrar), Golden, CO

**FORM 52-109F2**  
**CERTIFICATION OF INTERIM FILINGS**  
**FULL CERTIFICATE**

I, Roger Smith, Chief Financial Officer of Ur-Energy Inc., certify the following:

1. **Review:** I have reviewed the interim financial statements and interim MD&A (together, the “interim filings”) of Ur-Energy Inc. (the “issuer”) for the interim period ended June 30, 2011.
2. **No misrepresentations:** Based on my knowledge, having exercised reasonable diligence, the interim filings do not contain any untrue statement of a material fact or omit to state a material fact required to be stated or that is necessary to make a statement not misleading in light of the circumstances under which it was made, with respect to the period covered by the interim filings.
3. **Fair presentation:** Based on my knowledge, having exercised reasonable diligence, the interim financial statements together with the other financial information included in the interim filings fairly present in all material respects the financial condition, results of operations and cash flows of the issuer, as of the date of and for the periods presented in the interim filings.
4. **Responsibility:** The issuer’s other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (DC&P) and internal control over financial reporting (ICFR), as those terms are defined in National Instrument 52-109 *Certification of Disclosure in Issuers’ Annual and Interim Filings*, for the issuer.
5. **Design:** Subject to the limitations, if any, described in paragraphs 5.2 and 5.3, the issuer’s other certifying officer(s) and I have, as at the end of the period covered by the interim filings
  - (a) designed DC&P, or caused it to be designed under our supervision, to provide reasonable assurance that
    - (i) material information relating to the issuer is made known to us by others, particularly during the period in which the interim filings are being prepared; and
    - (ii) information required to be disclosed by the issuer in its annual filings, interim filings or other reports filed or submitted by it under securities legislation is recorded, processed, summarized and reported within the time periods specified in securities legislation; and
  - (b) designed ICFR, or caused it to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with the issuer’s GAAP.

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**5.1 Control framework:** The control framework the issuer's other certifying officer(s) and I used to design the issuer's ICFR is similar to that of the *Internal Control – Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO).

**5.2 N/A**

**5.3 N/A**

**6. Reporting changes in ICFR:** The issuer has disclosed in its interim MD&A any change in the issuer's ICFR that occurred during the period beginning on January 1, 2011 and ended on June 30, 2011 that has materially affected, or is reasonably likely to materially affect, the issuer's ICFR.

Date: July 29, 2011

/s/ Roger Smith

Roger Smith  
Chief Financial Officer



**FORM 52-109F2  
CERTIFICATION OF INTERIM FILINGS  
FULL CERTIFICATE**

I, W. William Boberg, Chief Executive Officer of Ur-Energy Inc., certify the following:

1. **Review:** I have reviewed the interim financial statements and interim MD&A (together, the “interim filings”) of Ur-Energy Inc. (the “issuer”) for the interim period ended June 30, 2011.
2. **No misrepresentations:** Based on my knowledge, having exercised reasonable diligence, the interim filings do not contain any untrue statement of a material fact or omit to state a material fact required to be stated or that is necessary to make a statement not misleading in light of the circumstances under which it was made, with respect to the period covered by the interim filings.
3. **Fair presentation:** Based on my knowledge, having exercised reasonable diligence, the interim financial statements together with the other financial information included in the interim filings fairly present in all material respects the financial condition, results of operations and cash flows of the issuer, as of the date of and for the periods presented in the interim filings.
4. **Responsibility:** The issuer’s other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (DC&P) and internal control over financial reporting (ICFR), as those terms are defined in National Instrument 52-109 *Certification of Disclosure in Issuers’ Annual and Interim Filings*, for the issuer.
5. **Design:** Subject to the limitations, if any, described in paragraphs 5.2 and 5.3, the issuer’s other certifying officer(s) and I have, as at the end of the period covered by the interim filings
  - (a) designed DC&P, or caused it to be designed under our supervision, to provide reasonable assurance that
    - (i) material information relating to the issuer is made known to us by others, particularly during the period in which the interim filings are being prepared; and
    - (ii) information required to be disclosed by the issuer in its annual filings, interim filings or other reports filed or submitted by it under securities legislation is recorded, processed, summarized and reported within the time periods specified in securities legislation; and
  - (b) designed ICFR, or caused it to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with the issuer’s GAAP.

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**5.1 Control framework:** The control framework the issuer's other certifying officer(s) and I used to design the issuer's ICFR is similar to that of the *Internal Control – Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO).

**5.2 N/A**

**5.3 N/A**

**6. Reporting changes in ICFR:** The issuer has disclosed in its interim MD&A any change in the issuer's ICFR that occurred during the period beginning on January 1, 2011 and ended on June 30, 2011 that has materially affected, or is reasonably likely to materially affect, the issuer's ICFR.

Date: July 29, 2011

/s/ W. William Boberg

W. William Boberg

Chief Executive Officer